District I 1625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico NM Oil Conservation Div. Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Dist. II - Artesia

st. II - Artesia Revised August 24, 2018
Received Submit to appropriate OCD District office

10/05/2018

Incident ID	NAB1828441069
District RP	2RP-5006
Facility ID	
Application ID	pAB1828441524

Release Notification

Responsible Party

Responsible	Party Vang	guard Operating, L	.LC		OGRID 2	58350
Contact Nan	ne Jason Fis	her			Contact Te	elephone 505-918-0523
Contact ema	il jfisher@v	nrenergy.com			Incident #	(assigned by OCD) NAB1828441069
Contact mail 79762	ling address	4001 Penbrook St	uite 201 Odessa	, TX		
			Locatio	n of R	Release So	ource
Latitude 32.8	06029				Longitude	-104.187965
			(NAD 83 in	decimal de	grees to 5 decim	al places)
Site Name W	elch RL Sta	te Battery	***************************************	~	Site Type T	ank Battery
Date Release	Discovered	9-25-2018			API# Please	e see attached (30-015-31916)
Unit Letter	Section	Township	Range		Coun	har.
E	28	17S	28E	Eddy		ty
		<u> </u>				
Surface Owner	r: 🔀 State	☐ Federal ☐ Ti	ribal 🗌 Private	(Name:		
			Nature ai	nd Vol	luma of I	Pologga
Crude Oil	Materia	l(s) Released (Select al Volume Release	ll that apply and atta	ich calculat	ions or specific	ustification for the volumes provided below) Volume Recovered (bbls) 0
Produced W		***************************************				`
Produced w	aler	Volume Release				Volume Recovered (bbls)
		Is the concentrate produced water		l chloride	e in the	Yes No
Condensa	te	Volume Release				Volume Recovered (bbls)
Natural G	as	Volume Release	d (Mcf) 1938		*******	Volume Recovered (Mcf) 0
Other (des	scribe)	Volume/Weight	Released (provi	ide units))	Volume/Weight Recovered (provide units)
The gas purcl 01-2018.	naser reques	ted a reduction in	gas due to equip	ment iss	ues in their p	lant. The site was put to flare and back to sales on 1—

State of New Mexico Oil Conservation Division

Incident ID	NAB1828441069
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Was this a major	If YES, for what reason(s) does the responsi	ble party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?	Greater than 500 mcf.		
X Yes No			
TCXZDC ' 1'		0.377 11 1 () (1) (1) (2)	
		n? When and by what means (phone, email, etc)? and Amalia Bustamante by email 9-28-2018 1:08 pm.	
	· · · · · · · · · · · · · · · · · · ·		
· · · · · · · · · · · · · · · · · · ·			
	Initial Res	ponse	
The responsible p	party must undertake the following actions immediately u	nless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and the	e environment.	
Released materials ha	ive been contained via the use of berms or dik	es, absorbent pads, or other containment devices.	
☐ All free liquids and re	ecoverable materials have been removed and n	nanaged appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain wh	y:	
has begun, please attach a	a narrative of actions to date. If remedial eff	ediation immediately after discovery of a release. If remediation orts have been successfully completed or if the release occurred ase attach all information needed for closure evaluation.	
I hereby certify that the infor	rmation given above is true and complete to the bes	t of my knowledge and understand that pursuant to OCD rules and	
		ations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have	
failed to adequately investiga	ate and remediate contamination that pose a threat	o groundwater, surface water, human health or the environment. In	
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of res	ponsibility for compliance with any other federal, state, or local laws	
Printed Name:Chuck Johnston Title:EHS Operations Specialist			
Signature:	ft	Date:10-4-2018_	
email:cjohnston@vr	nrenergy.com T	elephone: 432-202-4771	
	<u></u>		
OCD Only			
Received by:	and Intamente 1	Date: 10/11/2018	

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State of New Mexico Oil Conservation Division

Incident ID	NAB1828441069
District RP	2RP-5006
Facility ID	
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following the	ems must be included in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.11	INMAC N/A
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of a	ediate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ions. The responsible party acknowledges they must substantially ditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
	Date:10-4-2018
email: cjohnston@vnrenergy.com	Telephone:432-202-4771
Received by: Malan Stamante	Date: 10/11/2018
	of liability should their operations have failed to adequately investigate and vater, human health, or the environment nor does not relieve the responsible r regulations.
Closure Approved by: Malan Intamante	Date: <u>10/11/2018</u>
Printed Name: Amalia Bustamante	Title: Business Operations Spec O
- Address	

<u>API</u>	<u>Well Name</u>	<u>Well Number</u>
30-015-31916	WELCH RL STATE	#001
30-015-31917	WELCH RL STATE	#002
30-015-36031	WELCH RL STATE	#004
30-015-37314	WELCH RL STATE	#005
30-015-32456	WELCH RL STATE	#006
30-015-37694	WELCH RL STATE	#007
30-015-20586	WELCH RL STATE	#010
30-015-40068	WELCH RL STATE	#014
30-015-40084	WELCH RL STATE	#018
30-015-42305	WELCH RL STATE	#019
30-015-42367	WELCH RL STATE	#020
30-015-42306	WELCH RL STATE	#021