NM OIL CONSERVATION ARTESIA DISTRICT

DEC 18 2018

Submit I Copy To Appropriate District Office	State of New	Mexico	2 2010	Form C-103
District 1 - (575) 393-6161	State of New Energy, Minerals and I	Natural Resources	Ro	evised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-015-45446		
811 S. First St., Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of Lease	
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X	
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Boxer 32-22-27 Fee	
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 401H	
2. Name of Operator RKI Exploration & Production, LLC			9. OGRID Number 246289	
3. Address of Operator			10. Pool name or Wildcat	
3500 One Williams Center, MD 35 Tulsa, OK 74172 Purple			Purple Sage; Wolfcan	np (gas)
4. Well Location Unit Letter I 1833 feet from the S line and 489 feet from the E line				
Cimi Detter -	1833 feet from the S Township 22S	Range 27E	feet from the	E line y Eddy
Section 32				y Ludy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3153 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB .				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	X	OTHER:		п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion. RKI Exploration & Production, LLC verbally notified OCD 12/17/2018 of H2S encountered during drilling operations and followed up via email.				
adzi M ()				
H2S was encountered around 890'-999' (MD) (940'-1,114' TVD) while drilling 12 1/4" intermediate hole section. The following mitigation measures have				
been put into effect: - I-12S monitors in place at substructure, rig floor, shakers/pits				
- Windsocks in place to monitor wind direction				
 - Utilizing Oilfield Mud and Chemicals - H2S scavenger in drilling fluid and measuring the H2S concentration in solution - Adding viscosity to drilling fluid while also increasing mud weight 				
- Have Drilling Supervisor and HSE Field Supervisor on location				
- Oilfield Mud and Chemical Representative on Location - Safety Solutions team is on location				
- Have SCBAs on location				
- Have emergency alt packs on location - Have identified primary and secondary muster areas				
- Only essential personnel are executin				
Spud Date: 12/15/2018	Rig Releas	e Date:		
	(t)			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Falle Februar TITLE Regulatory Team Lead				/18/2018
SIGNATURE JUNE	TITLE RE	gmatory ream read	DATE 12	10/2010
Type or print name Ashlee Feehin o		dress: schleefechino@wpxe	nergy.com PHONE: 5	39.573.0212
For State Use Only				
	EUD DECUDE - 4	nh	DATE 12	/20/18
APPROVED BY ACCEPTED FOR RECORDITLE mb Conditions of Approval (if any):				4U/10