

## OCD-ARTESIA

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No  
USA NMNM 099040  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., LP ✓

3a. Address  
20 North Broadway  
OKC, OK 731023b. Phone No. (include area code)  
(405)-552-7802

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE SL: 1590' FNL & 340' FEL Sec 17-T19S-R31E UL H  
SENW: BHL 1660' FNL & 340' FWL Sec 17-T19S-R31E UL E

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.  
Sirius 17 Federal 2H ✓9. API Well No.  
30-015-38454 ✓10. Field and Pool or Exploratory Area  
Hackberry; Bone Springs, NW11. Country or Parish, State  
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/12/11: Notify NMOCD Randy Dade @ 20:30 hrs. MI Butches; set 20" 94# H-40 conductor @ 90' in 24" hole. Cmt to surf; WOC 24 hrs. ?  
 03/15/11: Spud & TD 17 1/2" hole @ 531'. Ran in w/13 jts 13 3/8" 48# H-40 ST&C csg set @ 531'. Cmt w/235 sx CI C, circ 251 sx to surf. WOC 24 hrs. ?  
 04/13/11: Tst csg to 1200 psi for 15 min - ok.  
 04/18/11: TD 12 1/4" hole @ 3,130'. Ran in w/68 jts 9 5/8" 40# J-55 LT&C csg @ 3,130'. Cmt lead w/1,400 Poz 35/65 CI C, tail w/300 sx CI C. Circ 708 sx to pit. WOC 24 hrs.  
 04/19/11: Tst csg to 1500 psi for 15 min - ok.  
 04/26/11: TD 8 3/4" PH 9,220'; circ out & run logs. Set cmt plug w/350 sx CI H. Cmt in whipstock w/attached tbq stinger; whipstock @ 8,150' - 8,162'. Cmt plug set @ 8,049' - 8,882'. Set WOC 24 hrs. Set whipstock & KO curve.  
 05/16/11: TD 8 3/4" hole @ 13,180'. Ran in w/179 jts 5 1/2" 17# P-110 LT&C csg & 125 jts 5 1/2" 17# P-110 BT&C csg set @ 13,180'. DVT tool @ 5,438' - 5,440'. Cmt 1st stage w/875 35/65 CI H, tail w/1,650 sx CI H. Displace, bmp plug, drop DV bmb, open DV tool, circ out 220 sx cmt.  
 05/17/11: Cmt 2nd stage lead w/280 sx CI C, tail w/200 sx CI C. WOC 24 hrs.  
 05/18/11: Rig released.

TOC ? 2nd Stage

Accepted for record - NMOCD

D2 8-15-11

RECEIVED

AUG 4 2011

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 07/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 24 2011

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

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