Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD. Artesia FORM APPROVED

OMB NO 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM54112

Lease Serial No.

abandoned wel	6. II indian, Anottee	6. If indian, Anottee of Tribe Name			
SUBMIT IN TRII	PLICATE - Other instructions	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well ☐ Oth	ner	8. Well Name and No. STRAWBERRY 7 FEDERAL 7			
Name of Operator DEVON ENERGY PRODUCT	Contact. SPENI	9. API Well No 30-015-38485-	9. API Well No 30-015-38485-00-X1		
3a. Address 20 NORTH BROADWAY SUI OKLAHOMA CITY, OK 73102	36. Pl	hone No. (include area code 405-228-8973		10. Field and Pool, or Exploratory HACKBERRY	
4. Location of Well (Footage, Sec., T	, R, M., or Survey Description)		11. County or Parish	11. County or Parish, and State	
Sec 7 T19S R31E NENE Lot /	4 340FNL 340FEL		EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen •	Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal		
6/7/11: Spud 17.5" hole. 6/8/11: TD 17.5" hole @ 646' bbls water spacer, 400 sks lea weld on WH. 6/9/11: NU Annular Prev., tes Spud 12.25" hole. 6/12/11: TD 12.25" hole @ 3' 6/13/11: RU BJ cement. test w/300 sks 14.8 ppg Class C. I	d Carrasco) & NMOCD (Melinda . RIH w/13 3/8" csg to 646'. RU ad class C & tail w/300 sks Clas st csg to 1200#. Clean out ceme 116'. Run 71 jts 9 5/8" 40# J-55 lines. Pump 15 bbls spacer, 87 RD BJ. ND & pick up BOP. FMC test plug, test annular prev., tes	BJ cement. Test lines is C. WOC. Cut conduct to 646'. LT&C, set @ 3116' TC 3 sks 12.8 ppg 35.65 FC set slips w/100K tens is pipe, blind rams, cho	@ 2000#. Pump 10 wt/cotor, 13 3/8" csg, Circ. OP FC @ 3066'. POZ Class C, tail	ent? cont? cont? ine einc.?	
14. Thereby certify that the foregoing is	Electronic Submission #112156 For DEVON ENERGY PRO	DUCTION CO LP, sent	to the Carlsbad		
Comm Name (Printed/Typed) SPENCE	itted to AFMSS for processing by A LAIRD		on 07/06/2011 (11DLM1013SE) _ATORY ANALYST		
			CE	2017	
Signature (Electronic S		Date 07/01/2	2011	W LESKY	
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	O AFF.	
ACCEPTED ACCEPTED		JAMES A _{Title} SUPERVI	AMOS SOR EPS	Date 07/24/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or equich would entitle the applicant to conditions.	uitable title to those rights in the subject operations thereon.	Office Carlsba	Office Carlsbad		
Fitle 18 U.S.C Section 1001 and Title 43 States any false, fictitious or fraudulent	U S.C. Section 1212, make it a crime f statements or representations as to any	for any person knowingly an matter within its jurisdiction	d willfully to make to any department	or agency of the United	

Additional data for EC transaction #112156 that would not fit on the form

32. Additional remarks, continued

Spud 8.75" hole 6/22/11: TD 8.75" hole @ 9900'. 6/23-24/11: Run logs to 9888'. Function test BOP. Run 231 jts 5 1/2" N80 17# LT&C csg set @ 9900'. DV Tool @ 4221'. RU BJ, pump 1st stage w/500 sks + 860 sks tail + 229 bbls displacement. Monitor well for H2S (none detected). Drop DV Tool bomb, open tool & continue to circ for 2nd Stage. 6/25/11: Cement 2nd stage w/200 sks & tail w/150 sks. No H2S detected. ND BOP & set slips w/full tension. Install tbg head & test. 6/28/11: RDMO.