Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-Artesca FORM APPROVED OMB NO 1004-0135

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMLC028784 6. If Indian, Allotted		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 If Unit or CA/Ag NMNM88525	reement, Name and/or No. X	
1 Type of Well ✓ ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and N BURCH KEELY		
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@conchoresources.com				30-015-38540-00-X1	
3a. Address 550 WEST TEXAS AVENUE SUITE 1300 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-686-3087	10 Field and Pool, GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 23 T17S R29E NENW Lot C 500FNL 1800FWL -			EDDY COUN	TY, NM	
12. CHECK APPE	OPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	_ ,	
–	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	■ New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	emporarity Abandon	
•	Convert to Injection	□ Plug Back	☐ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 6/28/11 Spud 17-1/2 @ 4PM. 6/29/11 Cmt w/400sx C. PD @	ally or recomplete horizontally rk will be performed or provid operations. If the operation repandonment Notices shall be final inspection.) TD 17-1/2 @ 331. Ran & 2:30AM. Circ 117sx. W	give subsurface locations and measure the Bond No on file with BLM/BLA esults in a multiple completion or recorded only after all requirements, including the subsection of th	red and true vertical depths of all permanents. Required subsequent reports shall impletion in a new interval, a Form and reclamation, have been completed for 30 min, ok.	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
6/30/11 TD 11 @ 941. Ran 23jts 8-5/8 J55 24# @ 941. Cmt w/300sx C. lead, 200sx C. tail. PD @ 3:45PM. Circ 131sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok. 7/4/11 TD 7-7/8 @ 4578. 7/6/11 Ran 111jts 5-1/2 J55 17# @ 4568. Cmt w/500sx C. lead, 400sx C. tail. PD @ 4:30PM. Circ					
157sx. WOC 24hrs. 7/7/11 RR. Will test csg to 3500# for 30 min on completion rig.					
:		Accepted for record - N	MOCID \ AUG 4	2011 RTESIA	
14. Thereby certify that the foregoing is true and correct. Electronic Submission #112602 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad					
Con		cessing by KURT SIMMONS on (
Name (Printed/Typed) CHASITY	JACKSON	Title PREPA	RER		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Approved By

Signature

07/11/2011

JAMES A AMOS TitleSUPERVISOR EPS

Date 07/23/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.