Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Adesia FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

Э.	NMLC028784B	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
								SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1 Type of Well	8. Well Name and No. BURCH KEELY UNIT 630							
Oil Well Gas Well Oth	,	·						
2. Name of Operator COG OPERATING LLC	9. API Well No 30-015-38647-00-X1							
3a. Address 550 WEST TEXAS AVENUE SUITE 1300 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-686-3087					10. Field and Pool, or Exploratory GRAYBURG JACKSON			
4. Location of Well (Footage, Sec, T		11 County or Parish, and State						
Sec 24 T17S R29E SWSW 12		EDDY COUNTY, NM						
UL M								
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION					`			
Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	e of Intent		are Treat	□ Reclam	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete .	Other Drilling Operations		
☐ Final Abandonment Notice	Change Plans	□ Plug	g and Abandon Temporarily Ab		arily Abandon	Drilling Operations .		
	Convert to Injection	□ Plug	Back Water Disposal .		Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on fille with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/23/11 Spud 17-1/2 @ 6:30PM. 6/24/11 TD 17-1/2 @ 307. Ran 7jts 13-3/8 H40 48# @ 307. Cmt w/400sx C. PD @ 6:20AM. Circ 188sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok. 6/25/11 TD 11 @ 975. Ran 23jts 8-5/8 J55 24# @ 975. Cmt w/300sx C. lead, 200sx C. tail. PD @ 9:06PM. Circ 135sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok. 6/29/11 TD 7-7/8 @ 4815. 6/30/11 Ran 115jts 5-1/2 J55 17# @ 4813. Cmt w/500sx C. lead, 400sx C. tail. PD @ 1:07PM. Circ 202sx. WOC 24hrs. RR. Will test csg to 3500# for 30 min on completion rig.								
•		a.	9-18	- 3 1	COP			
14. I hereby certify that the foregoing is	s true and correct Electronic Submission			·	n System			
Comm	For COG (OPERATING LIL	C, sent to the C	arlsbad	•			
Committed to AFMSS for processing by DEBO Name (Printed/Typed) CHASITY JACKSON			Title PREPARER					
Signature (Electronic	Date 07/06/2011							
	THIS SPACE F	OR FEDERAI	OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JAMES A _{Title} SUPERVI					
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Office Carlsba	ıd				

Title 18 U S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.