Form 3160-5 (August 2007)

Subsequent Report

7/04/11 Released rig

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

☐ Well Integrity

Drilling Operations

Other

	NMNM0438001
ı	6 If Indian Allottes or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	II. Use form 3160-3 (A	PD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instr	uctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well	her		8. Well Name and No. ROSS DRAW 8 FED 2H	
2. Name of Operator EOG RESOURCES INCORP	Contact [*] ORATEDE-Mail: stan_wa		9. API Well No. 30-015-39099-00-X1	
3a. Address P O BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area co Ph: 432-686-3689	ode) 10 Field and Pool, or Exploratory UNDESIGNATED	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	ion)	11. County or Parish, and State	
Sec 8 T26S R31E NWNE Lo	B 330FNL 2240FEL		EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Fracture Treat

☐ Plug Back

☐ New Construction

☐ Plug and Abandon

6/23/11 Pump 300 sx Class H, 18.0 ppg, 0.90 yield. WOC. RIH and tag cement at 9032'. Pump 700 sx Class H, 18.0 ppg, 0.90 yield. WOC. 6/24/11 RIH to dress cement plug from 7600' to 7860'. Kick-off at 7860'. 6/24/11 RIn to dress cernent plug from 7666 to 7666. Rick s.i. at 7665. 7/02/11 TD at 12800' MD. 7/03/11 TIH w/ 322 jts 5-1/2", 20#, HCP110, NSCC casing set at 12786'. Cement lead w/ 175 sx 60:40:0 Class C, 10.8 ppg, 3.677 yield; Middle w/ 500 sx 50:50:10 Class H, 11.8 ppg, 2.38 yield; Tail w/ 1200 sx 50:50:2 Class H, 14.2 ppg, 1.277 yield. CBL will be run at start of completion.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

☐ Alter Casing

Casing Repair

☐ Change Plans

Convert to Injection

NMOCD ARTESIA

☐ Reclamation

☐ Recomplete

■ Water Disposal

☐ Temporarily Abandon

accepted for record - NMOCD Des 8-12-11

t to the Carlsbad [*] on 07/12/2011 (11KMS2041SE)						
ULATORY ANALYST						
2/2011 E OFFICE USE						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS Title SUPERVISOR EPS Date 07/24/2011						
A AMOS VISOR EPS Date 07/24/2011						
Office Carlsbad						