

District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-20964 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2023-13 |
| 7. Lease Name or Unit Agreement Name EMPIRE SOUTH DEEP UNIT ✓ |
| 8. Well Number 4 ✓ |
| 9. OGRID Number 272295 ✓ |
| 10. Pool name or Wildcat EMPIRE SOUTH (WOLFCAMP) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

THREE RIVERS OPERATING COMPANY, LLC

3. Address of Operator

1122 S. CAPITAL OF TX HWY, SUITE 325, AUSTIN, TX 78746

4. Well Location

Unit Letter **G** : **2230** feet from the **EAST** line and **1980** feet from the **NORTH** line
Section **32** Township **17S** Range **29E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3583 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

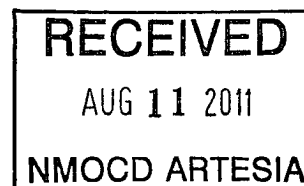
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Return well to production by repairing any tubing, casing or pump problems - current Wolfcamp perfs: 8,449' – 8,522'

Procedure:

1. Prepare location, test anchors, move in frac tank
2. Unseat pump; hot oil if necessary; pull rods & pump OOH (tally)
3. NU BOPE; release TAC & pull tbq OOH – scanalog tubing OOH (tally)
4. TIH w/ test pkr to 7,650'; pressure up on tbq/csg annulus to 500#; test
5. Sqz csg leak if determine; drill out & retest csg
6. RIH w/ tbq & pkr; hydrotest tbq to 7000#; set pkr @ 8,350' +/-
7. Swab well down to S.N.
8. Acidize well w/ 2000 gals 15% HCL Petrol 10
9. Swab clean & test for production
10. Release pkr & pull OOH
11. RIH w/ production tbq & BHA; set S. N. @ 8,530' +/-; set TAC @ 7,600' (above old sqz perfs)
12. ND BOP
13. Run rods, pump
14. Return well to production



Spud Date:

08/15/2011

Rig Release Date:

08/25/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Operations Engineer**

DATE **08/11/2011**

Type or print name **TOM STRATTON**

E-mail address: **tstratton@3rnr.com**

PHONE: **512-706-9849**

For State Use Only

APPROVED BY:

TITLE **Field Supervisor**

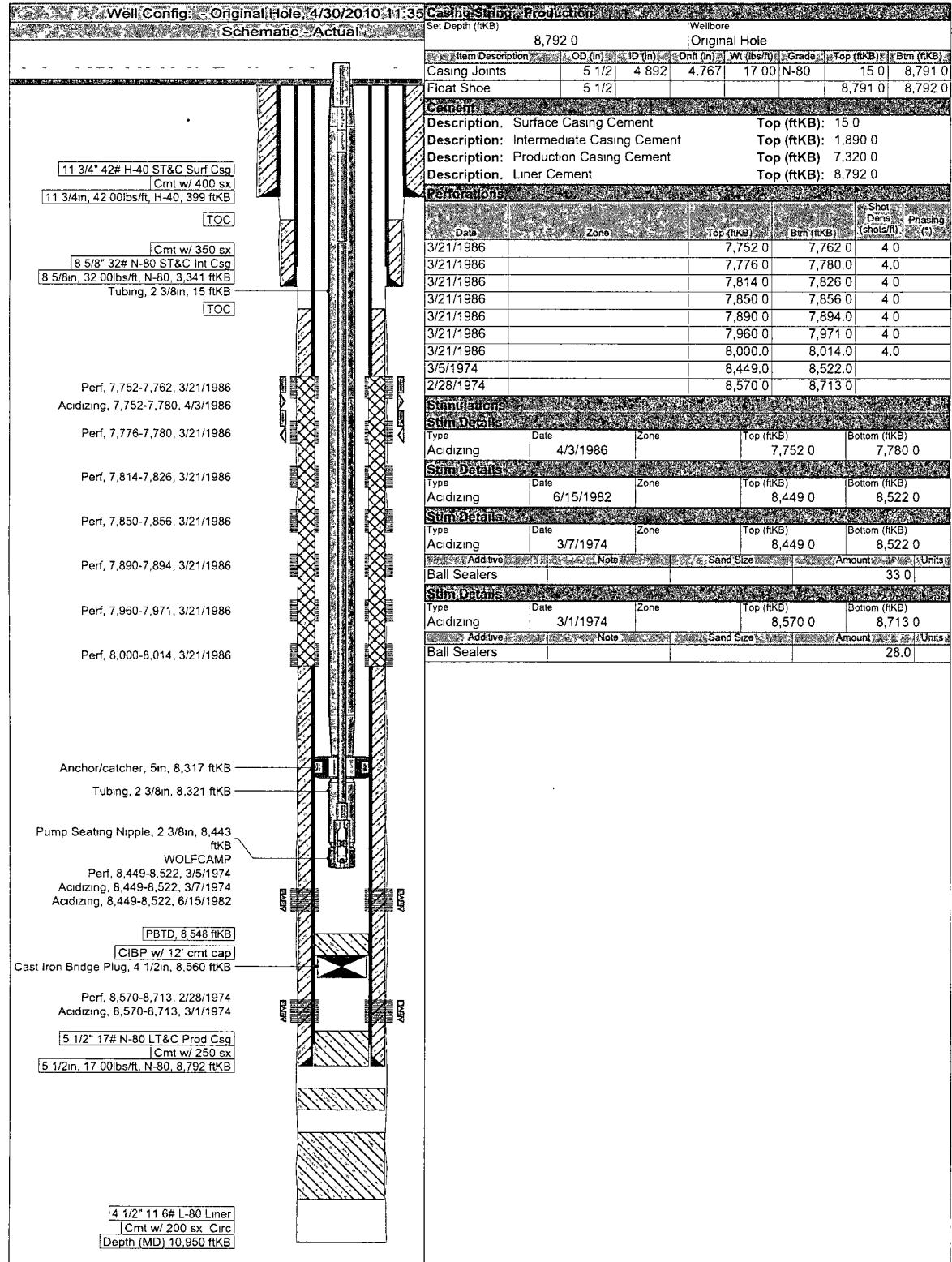
DATE **8-16-11**

Conditions of Approval (if any):

CURRENT WELLBORE SCHEMATIC

WELL: EMPIRE SDU 4 (3 RIVERS)
 FIELD: EMPIRE WOLFCAMP SOUTH
 COUNTY / STATE: EDDY / NEW MEXICO
 LOCATION: 2,230.0 FEL & 1,980.0 FNL OF THE SVY, SEC 32, A-
 ELEVATION: 3,583.00 GR 3,598.00 RKB

PN: 890428 Chesapeake
 API: 3001520964
 SPUD DATE: 11/25/1973
 RIG RELEASE: 11/25/1973
 FIRST SALES:



**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL

**Three Rivers Operating Company, LLC
Empire South Deep Unit #4
30-015-20964**

1. Trucking companies being used to haul oilfield waste to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
2. Well has not reported production for 40 months. Well shall either be returned to production, or submit a procedure to P&A within 90 days of the approval date of this sundry.

**DG
8/16/2011**