Submit I Copy To Appropriate District RECEVE	· C · · · · · · · · · · · · · · · · · ·	Form C-103
<u>District I</u> = (575) 393-6161 Ene	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> = (575) 748-1283	CONSERVATION DIVISION	30-015-45345
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 1000 Rio Brazos Rd , Aztec, NM 1000 Rio Brazos Rd , Aztec, NM 1000 Rd 100	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO D		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)		RICK DECKARD STATE 25 28 4 WA
1. Type of Well: Oil Well Gas Well	✓ Other	8. Well Number 9H
Name of Operator Marathon Oil Permian LLC		9. OGRID Number 372098
3. Address of Operator		10. Pool name or Wildcat
5555 San Felipe St., Houston, TX 77056		PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location Unit Letter C 820	feet from the NORTH line and	1742 WEST line
Section 4	Township 25S Range 28E	NMPM County EDDY
	vation (Show whether DR, RKB, RT, GR, e	
	3000' GL	
12. Check Appropri	ate Box to Indicate Nature of Notic	e. Report or Other Data
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NOTICE OF INTENTION PERFORM REMEDIAL WORK □ PLUG A	_	IBSEQUENT REPORT OF:
	_	DRK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS.☐ P AND A ☐
	PLE COMPL CASING/CEME	<u> </u>
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DOWNHOLE COMMINGLE	•	
CLOSED-LOOP SYSTEM	CTUED.	
CLOSED-LOOP SYSTEM OTHER:	OTHER:	and give pertinent dates including estimated date
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