

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1927632580
District RP	2RP-5639
Facility ID	
Application ID	pAB1927560204

Release Notification

Responsible Party

Responsible Party Buckeye, LLC	OGRID 222759
Contact Name Saskia Bergstein Allen	Contact Telephone (817) 480-5050
Contact email saskia@bergsteinenterprises.com	Incident # (assigned by OCD) NAB1927632580
Contact mailing address PO Box 2724, Lubbock, TX 79408	

Location of Release Source

Latitude 32.35173 Longitude -104.14597
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Buckeye DU New Mexico State 001	Site Type Salt Water Disposal
Date Release Discovered June 14, 2018	API# (if applicable) 30-015-24531

Unit Letter	Section	Township	Range	County
F	36	22 South	27 East	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 300	Volume Recovered (bbls) 200
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 900	Volume Recovered (bbls) 800
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Tubing on top of the wellhead holding the pressure gauge and the cut off valve snapped off. With no cut off valve, the injection site was free flowing.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Per the statute, the spill was in excess of 25 barrels and is considered a major spill.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice was given by telephone roughly 48 hours later by Jim Sayer to the Atresia office. In October, when it was discovered that a C-141 was not filed, Gene Hornbeck reported the spill by phone to Mike Bratcher in the Atresia office.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Saskia Bergstein Allen

Title: Manager

Signature: 

Date: July 3, 2019 (revised 8/16/19)

email: saskia@bergsteinenterprises.com

Telephone: (817) 480-5050

OCD Only

Received by: Amalia Bustamante

Date: 10/02/2019