Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-44443 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MICHAEL COLLINS 11 23S 27E RB DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 203H 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator MATADOR PRODUCTION COMPANY 9. OGRID Number 228937 10. Pool name or Wildcat 3. Address of Operator PURPLE SAGE; WOLFCAMP (GAS) 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240 4. Well Location 2052 385 feet from the feet from the line Unit Letter line and 11 27E **NMPM** County EDDY Section Township 23S Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3092' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING П COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON CHANGE PLANS** CASING/CEMENT JOB **PULL OR ALTER CASING** MULTIPLE COMPL  $\Box$ П DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** Perforate, fracture treat, produce OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/30/18 Open well to pressure test casing. Held 5600 psi for 30 min. Good test. Perforate & fracture treat Wolfcamp formation 9,501' - 13889' w/ 12,724,000 lbs sand in 21 stages 01/31 - 02/09/18 02/10/18 Well SI WO drillout. 02/14 - 02/15/18 Mill plugs; SI for drillout ops on nearby well. **NM OIL CONSERVATION** ARTESIA DISTRICT Begin load water recovery. 02/17/18 Well begins to produce. 02/19/18 MAR 1 5 2018 RECEIVED Rig Release Date: 12/13/17 Spud Date: 11/25/17 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Engineering Tech 03/14/18 DATE SIGNATURE Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218 For State Use Only DATE 3-19-18 APPROVED BY:

Conditions of Approval (if any):