

From: [Rabadue, Stephanie](#)
To: [Bratcher, Mike, EMNRD](#); [Cordero, Gilbert, EMNRD](#)
Cc: [Hall, James](#)
Subject: [EXT] PA Request: Stan 32 State 071H [30-015-42631] - Rig on Location
Date: Wednesday, February 5, 2020 2:57:40 PM
Attachments: [Stan 32 State 71H WBD Current Pre-P&A.PDF](#)
[Stan 32 State 71H WBD Planned P&A.PDF](#)

Good afternoon, Mike!

XTO Energy would like to officially and respectfully request a PA of the Stan 32 State 71H well with the below procedure:

1. Sever drillpipe at 4210'.
2. Pump 350 sx 14.8 ppg Class C cement 4200' – 3825' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 3825'.
3. Pump 350 sx 14.8 ppg Class C cement 3825' – 3450' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 3450'.
4. Pump 350 sx 14.8 ppg Class C cement 3450' – 3075' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 3075'.
5. Pump 350 sx 14.8 ppg Class C cement 3075' – 2700' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 2700'.
6. Pump 350 sx 14.8 ppg Class C cement 2700' – 2325' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 2325'.
7. Pump 350 sx 14.8 ppg Class C cement 2325' – 1950' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 1950'.
8. Pump 350 sx 14.8 ppg Class C cement 1950' – 1575' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 1575'.
9. Pump 350 sx 14.8 ppg Class C cement 1575' – 1200' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 1200'.
10. Pump 350 sx 14.8 ppg Class C cement 1200' – 825' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 825'.
11. Pump 350 sx 14.8 ppg Class C cement 825' – 450' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 450'.
12. Pump 350 sx 14.8 ppg Class C cement 450' – 75' (375 ft. plug w/ 100% excess). WOC 4 hours. Tag at 75'.
13. Top-off well with 14.8 ppg Class C cement.
14. Cut off wellhead, weld plate, and install dry-hole marker.

I understand that we must submit the PA via C-103 Notice of Intent for approval and mail it to the office. However, given the fight we've had with the well, it being late on Wednesday, and with a rig currently on the well, we are seeking email approval to begin operations as soon as possible with follow-up documentation to be sent to NMOCD. Daily updates of our operations can also be provided via email until the documentation reaches the office.

I've included a current and proposed WBD for your perusal as well.

If you have any questions or need additional information, please don't hesitate to let me know!

Thank you, take care, and enjoy the snowy day!

Stephanie Rabadue

Lead, Delaware Permitting– Permian Division

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