Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee	or Tribe	Name

NMNM0405444

SUBMIT IN TRIPLICATE - Other instructions on page 2							
			8. Well Name and No.				
Type of Well     Gas Well □ Other							
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com							
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			10. Field and Pool or Exploratory Area JAMES RANCH				
, R., M., or Survey Description	)		11. County or Parish, State				
			EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF ACTION							
☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off			
☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	tion	■ Well Integrity			
□ Casing Repair	☐ New Construction	☐ Recomp	lete	☑ Other Hydraulic Fracture			
☐ Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon				
☐ Convert to Injection	☐ Plug Back	☐ Plug Back ☐ Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COMPLETION SUNDRY  1/2/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 9800 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 1/2/2020-2/19/2020 Perf Bonespring, 10388-25604, total 1804 holes. Frac'd 10388-25604, in 61 stages. Frac totals 30133420 LBS PROP, 560968 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 12/2/2019: 25613' MD /10221.7' TVD CHC, FWB, ND BOP. Ready to produce: 3/7/2020 Tubing: has not been set							
	Contact: CION COM-Mail: jennifer.ha  UE 2 C., R., M., or Survey Description  OFNL 780FWL W Lon  PPROPRIATE BOX(ES)  Acidize Alter Casing Casing Repair Change Plans Convert to Injection  eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices must be filinal inspection.  ESS'D PRODUCITON 5.5  SURF. TIH w/pump through perspring, 10388-25604, total opension of the person	Contact: JENNIFER HARMS  ION COM-Mail: jennifer.harms@dvn.com    UE	Contact: JENNIFER HARMS  HON COM-Mail: jennifer.harms@dvn.com  3b. Phone No. (include area code) Ph: 405-552-6560  C. R., M., or Survey Description)  DOFNL 780FWL W Lon  PPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,  TYPE OF ACTION  Acidize Deepen Producti Alter Casing Hydraulic Fracturing Reclama Casing Repair New Construction Recomp Change Plans Plug and Abandon Tempora Convert to Injection Plug Back Water D  Peration: Clearly state all pertinent details, including estimated starting date of any prally or recomplete horizontally, give subsurface locations and measured and true vertice will be performed or provide the Bond No. on file with BLM/BIA. Required subsorperations. If the operation results in a multiple completion or recompletion in a noandonment Notices must be filed only after all requirements, including reclamation in in inspection.  ESS'D PRODUCITON 5.5" CSG TO 9800 PSI; TSTD CSG GOOD SURF. TIH w/pump through frac plug and guns. sepring, 10388-25604, total 1804 holes. Frac'd 10388-25604, in 61  OP, 560968 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs 8	8. Well Name and No. MALDIVES 15-27  CONTACT: JENNIFER HARMS  JON COM-Mail: jennifer.harms@dvn.com  3b. Phone No. (include area code) Ph: 405-552-6560  JAMES RANCH-  COMENTATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER TYPE OF ACTION  PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER Casing Hydraulic Fracturing Reclamation  Acidize Deepen Production (Start/Resume)  Alter Casing Hydraulic Fracturing Reclamation  Casing Repair New Construction Recomplete  Change Plans Plug and Abandon Temporarily Abandon  Convert to Injection Plug Back Water Disposal  Paration: Clearly state all pertinent details, including estimated starting date of any proposed work and approxilly or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertin kir will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be toperations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316 bandonment Notices must be filed only after all requirements, including reclamation, have been completed a mal inspection.  ESS'D PRODUCITON 5.5" CSG TO 9800 PSI; TSTD CSG GOOD 30 MINS. TIH & rar SURF. TIH w/pump through frac plug and guns.  Paration of the production of			

14. I hereby certify that the	ne foregoing is true and correct.  Electronic Submission #507171 verifie  For DEVON ENERGY PRODUCTION  Committed to AFMSS for processing by PRI	ON ĆON	LP, sent to the Carlsbad					
Name(Printed/Typed)	JENNIFER HARMS	Title	REGULATORY COMPLIANCE ANALYST					
Signature	(Electronic Submission)	Date	03/16/2020					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			ONATHON SHEPARD ETROLEUM ENGINEER	Date 03/20/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Carlehad					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Sundry Notice #507171

**Operator Submitted BLM Revised (AFMSS)** 

HF SR HF SR Sundry Type:

NMNM0405444 Lease: NMNM0405444

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560 Ph: 405 552 6571

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST Admin Contact:

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Tech Contact: JENNIFER HARMS

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Location:

State: County: NM EDDY NM EDDY

JAMES RANCH; BONESPRING JAMES RANCH Field/Pool:

Well/Facility: MALDIVES 15-22 FED COM 231H

MALDIVES 15-27 FED COM 231H Sec 15 T23S R31E NWNW 400FNL 780FWL Sec 15 T23S R31E NWNW 400FNL 780FWL

32.310638 N Lat, 103.772385 W Lon