Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

CHNDDY	5. Lease Serial No. NMLC061634B							
SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. 891000303X							
Type of Well Gas Well	8. Well Name and No. POKER LAKE UNIT 29 BS 901H							
Name of Operator XTO PERMIAN OPERATING		9. API Well No. 30-015-45936-00-X1						
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-218-3709			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T.)	11. County or Parish, State						
Sec 29 T25S R31E SWNW 23 32.102200 N Lat, 103.806854				EDDY COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	☐ Hyd	Iraulic Fracturing	☐ Reclam	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Temporarily Abandon		Drilling Operations		
	☐ Convert to Injection	Plug	g Back	■ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well. 12/18/2019 Spud well. 12/18/2019 Spud well. 12/18/2019-12/20/2019 Drill 18-1/2 in hole TD 1043. Set 13-3/8 in J55 BTC 54.5 lb csg to 1043. Cmt w/ 850sx/ 260 bbls/ 1.72 yld Class C Lead cmt, then 400 sx/ 94 bbls/ 1.32 yld Class C Tail cmt. Circ 70 bbls to surface. WOC. TOC 25. Test csg to 1500 psi 30 minutes. Good test. 12/20/2019-12/22/2019 Drill 12-1/4 in hole to TD 4114. Set 9-5/8 in J55/HCL-80 BTC 40 lb csg to 4104. Cmt w/ 1350 sx/ 430 bbls/ 1.79 yld Class C Lead cmt, then 460 sx/ 108 bbls/ 1.32 yld Class C Tail cmt. Circ 137 bbls to surface. WOC. TOC 25. Test csg to 2765 psi for 30 minutes. Good								
Electronic Submission #505450 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/04/2020 (20PP1427SE)								
Name (Printed/Typed) MELANIE	Title REGULA	ATONT AIN	16101					
Signature (Electronic St	Date 03/04/20)20						
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	SE			
Approved By ACCEPT	ED		ON SHEPARD EUM ENGINEER Date 03/05/2020					
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct the applicant th	Office Carlsbad							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Office Carlsbad

Additional data for EC transaction #505450 that would not fit on the form

32. Additional remarks, continued

test.

12/22/2019-2/22/2020 Drill 8-3/4 in hole to TD 12033. Set 7 in P110 BTC 32 lb csg to 12033. Cmt w/ 620 sx/ 273 bbls/ 2.47 yld Class TX1 Lead cmt, then 640 sx/ 282 bbls/ 2.47 yld Class TX1 Lead cmt, then 270 sx/ 60 bbls/ 1.24 yld Class H Tail cmt. Circ 0 bbls to surf. WOC. TOC 2522. Test csg to 4860 psi 30 minutes. Good test.

2/23/2020-3/03/2020 Drill 6 in hole to TD of well at 19451 on 2/29/20. Set 4-1/2 in CYHC-P-110 TCBCHT 13.5 lb liner to 19451. Cmt w/ 1060 sx/ 234 bbls/ 1.24 yld Class H Tail cmt. Circ 94 bbls to surface. WOC. TOC 11008.

03/01/2020 PBTD 19450. 03/03/2020 Rig released.