Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Lease Serial No. NMNM25533 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well						8. Well Name and No.		
☐ Oil Well Gas Well ☐ Other						POKER LAKE UNIT	1 18 TWR 152H	
2. Name of Operator Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com						9. API Well No. 30-015-46429-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-218-3709			10	Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11	. County or Parish, St	ate	
Sec 19 T24S R31E NWNW 4 32.209957 N Lat, 103.823952					EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATUI	RE OF NOT	TICE, RE	PORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ D		epen		oduction	(Start/Resume)	☐ Water Shut-Off	
1700 36	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Reclamation		n	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	□ New Construction		Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans			emporarily	y Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back ☐ Water I			ater Dispo	osal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well. 12/17/2019 Spud well. 12/17/2019-12/19/2019 Drill 24 in hole to TD 685. Set 18-5/8 in J55 BTC 87.5# csg to 685. Cmt w/926 sx/ 292 bbls/ 1.77 yld Class C Lead cmt, then 760 sx/ 180 bbls/ 1.33 yld Class C Tail cmt. Circ 277 bbls to surface. WOC. TOC @ 23. Tst csg to 1500 psi 30 minutes. Good test. 12/20/2019-18/29/2019 Drill 17-1/2 in hole to TD 4199. Set 13-3/8 in HCL80 BTC 68# csg to 4199. Cmt w/4415 sx/ 1392 bbls/ 1.77 yld Class C Lead cmt, then 1115 sx/ 264 bbls/ 1.33 yld Class C Tail cmt. Circ 721 bbls to surface. WOC. Test csg to 1500 psi 30 minutes. Good test.								
14. I hereby certify that the foregoing is Com Name (Printed/Typed) MELANIE	Electronic Submission #5 For XTO PERMIA mitted to AFMSS for proce	AN OPERATIN	IG LLC, sen SCILLA PER	t to the Carls	sbad 2020 (20F	PP1406SE)		
The state of the s	OCCLING		THE HE	GOLATOITI	ANALI	31		
Signature (Electronic S	ubmission)		Date 03/	02/2020				
	THIS SPACE FO	R FEDERA	L OR STA	TE OFFIC	E USE			
Approved By ACCEPT	ED			THON SHE			Date 03/05/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to conduct to conduct the applicant to conduct to conduct the applicant to conduct to conduct the applicant to conduct the applicant the applicant	not warrant or subject lease	Office Car	Isbad					
	ANTONOS POR EN TENSO DE TOTO D	era destr	200 200 200	COMP 5056/ATSOCKS	520	585		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #505049 that would not fit on the form

32. Additional remarks, continued

12/29/2019-1/15/20 Drill 12-1/4 in hole to TD 11590. Set 9-5/8 in P110/L80 BTC 40 lb csg to 11585. DV tool set at 4286. Cmt w/ 2441 sx/ 1064 bbls/ 2.45 yld Class C Lead cmt, then 546 sx/ 115 bbls/ 1.18 yld Class H Tail cmt. Stage 2 cmt w/ 1307 sx/ 419 bbls/ 1.80 yld Class C Lead cmt, then 400 sx/ 95 bbls/ 1.33 yld Class H Tail cmt. Circ 185 bbls to surface. WOC. TOC at 23. TEst csg to 4300 psi for 30 minutes. Good test.

KOP 18231.

 $1/16/2020-2/23/2020 \ Drill \ 8-3/4 \ in \ hole \ to \ 13445. \ Drill \ 8-1/2 \ in \ hole \ to \ TD \ of \ well \ at \ 22485 \ on \ 2/15/2020. \ Set \ 5-1/2 \ in \ CYP \ 110 \ C7S \ 20 \ lb \ csg \ to \ 22467. \ Cmt \ w/712 \ sx/ \ 238 \ bbls/ \ 1.87 \ yld \ Class \ H \ lead \ cmt, \ then \ 2681 \ sx/ \ 701 \ bbls/ \ 1.47 \ yld \ Class \ C \ Tail \ cmt. \ TOC \ at \ 5115.$

2/21/2020 22464.

2/23/2020 Rig released.