Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

BUREAU OF LAND MANAG	CTEMENT						
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM99147			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other inst	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. CORRAL CANYON 8-32 FEDERAL 163H						
Name of Operator XTO ENERGY INCORPORATED Contact: MELANIE COLLINS E-Mail: melanie_collins@xtoenergy.com				9. API Well No. 30-015-46509-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. Ph: 432-218	(include area code) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (C			ry Area CAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 8 T25S R29E NESW 2437FSL 1816FWL 32.144146 N Lat, 104.009369 W Lon			EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICAT	E NATURE (OF NOTICE,	REPORT, OR OTH	ER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent		epen Product		tion (Start/Resume)		☐ Water Shut-Off	
		aulic Fracturing	☐ Reclama	ation	☐ Well Integrity		
☑ Subsequent Report ☐ Casing Repair	☐ New	New Construction ☐ Rec		lete	⊠ Ot		
☐ Final Abandonment Notice ☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Drilli	ng Operations	
☐ Convert to Injection	☐ Plug	Back	■ Water D	isposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy Inc. respectfully submits this sundry notice to report drilling operations of the referenced well. 1/08/2020 Spud well 1/08/2020-1/11/2020 Drill 24 in hole to TD 645. Set 18-5/8 in K55 BTC 87.5 lb csg to 645. Cmt w/810 sx/ 258 bbls/ 1.79 yld Class C Lead cmt, then 615 sx/ 146 bbls/ 1.34 yld Class C Tail cmt. Circ 204 bbls to surface. WOC. Test csg to 1500 psi for 30 minutes. Good test. 1/11/2020-1/18/2020 Drill 17-1/2 in hole to TD 2714. Set 13-3/8 in HCL 80 BTC 68 lb csg to 2714. Cmt w/ 1750 sx/ 561 bls/ 1.80 yld Class C Lead cmt, then 620 sx/ 147 bbls/ 1.33 yld Class C Tail cmt. Circ 273 bbls to surface. WOC. TOC 31 ft. Test csg to 1500 psi 30 minutes. Good test.							
Electronic Submission #5 For XTO ENERG Committed to AFMSS for proces	Y INCORPORA	ATED, sent to	the Carlsbad				
Name (Printed/Typed) MELANIE COLLINS	878 F		LATORY ANA	100 March 1990 (1990)			
Cignothus (Flatronia Calminia)		D-1- 00/00/	2000				
Signature (Electronic Submission) THIS SPACE FO		OR STATE					
THIS STAGE TO	TT EDETIAL		0000000 101 10000000000 1950000				
_Approved By ACCEPTED	ļ	JONATHO Title PETROLI	ON SHEPARI EUM ENGINE		E	Date 03/05/2020	
Conditions of approval, if any, are attached. Approval of this notice does neertify that the applicant holds legal or equitable title to those rights in the swhich would entitle the applicant to conduct operations thereon.	subject lease	Office Carlsba					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c States any false, fictitious or fraudulent statements or representations as to	rime for any pers	on knowingly and in its jurisdiction	d willfully to ma	ke to any department or ag	gency of	f the United	

⁽Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #504963 that would not fit on the form

32. Additional remarks, continued

1/18/2020-1/29/2020 Drill 12-1/4 in hole to TD 9962. Set 9-5/8 in HCL80/HCP110 BTC 40 lb csg to 9952. Cmt w/ 1040 sx/ 612 bbls/ 3.31 yld Class C Lead cmt, then 1175 sx/ 545 bbls/ 2.60 yld Class C Lead cmt, then 570 sx/ 125 bbls/ 1.23 yld Class C Tail cmt. Circ 874 bbls to surface. WOC. Calculated TOC 31 ft. WOC. Test csg to 4025 psi for 30 minutes. Good test.

KOP 10191 ft.

1/29/2020-2/24/2020 Drill 8-3/4 in hole to 11562. Drill 8-1/2 in hole to TD of well at 21244 on 2/18/2020. Set 5-1/2 in CYP110 BTC csg to 21234. Cmt w/ 3315 sx/ 797 bbls/ 1.34 yld Class C Tail cmt. No cmt to surface. Calculated TOC 2240.

2/23/2020 PBTD 21232.

2/24/2020 Rig released.