

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM157756A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
POKER LAKE UNIT 29 BS 123H

2. Name of Operator XTO PERMIAN OPERATING LLC Contact: MELANIE COLLINS
E-Mail: melanie_collins@xtoenergy.com

9. API Well No.
30-015-46510-00-X1

3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-218-3709

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T25S R31E SENW 2310FNL 1980FWL
32.102207 N Lat, 103.802490 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well.

1/06/2020 Spud well

1/06/2020-1/09/2020 Drill 24 in hole to TD 998. Set 18-5/8 in J55 BTC 87.5 lb. csg to 995. Cmt w/ 1199 sx/ 348 bbls/ 1.63 yld/ Class C Lead cmt, then 709 sx/ 168 bbls/ 1.33 yld Class C Tail cmt. Circ 265 bbls to surface. WOC. Test csg to 1500 psi for 30 minutes. Good test.

1/09/2020-1/15/2020 Drill 17-1/2 in hole to TD 4090 ft. Set 13-3/8 in HCL-80 BTC 68 lb csg to 4083. Cmt w/ 2733 sx/ 812 bbls/ 1.67 yld Class C Lead cmt, then 896 sx/ 212 bbls/ 1.33 yld Class C Tail cmt. Circ 365 bbls to surface. WOC. Test csg to 1500 psi for 30 minutes. Good test.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #504942 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 03/02/2020 (20PP1401SE)**

Name (Printed/Typed) MELANIE COLLINS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/28/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED JONATHON SHEPARD
Title PETROLEUM ENGINEER Date 03/05/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record 03/26/2020 - Kurt Simmons NMOCD

Additional data for EC transaction #504942 that would not fit on the form

32. Additional remarks, continued

1/16/2020-1/28/2020 Drill 12-1/4 in hole to TD 10,290. Set 9-5/8 in HCL80/HCP110 BTC 40 lb csg to 10,280. DV tool set at 4162. Cmt w/ 3534 sx/ 1008 bbls/ 1.80 yld Class C Lead cmt, then 564 sx/ 123 bbls/ 1.23 yld Class H Tail cmt. Stage 2 cmt w/ 374 sx/ 125 bbls/ 1.87 yld Class C Lead cmt, then 287 sx/ 68 bbls/ 1.33 yld Class C Tail cmt. Circ 1 bbls to surface. WOC. Est. TOC 1000 ft. Test csg to 4025 psi for 30 minutes. Good test.

KOP 11,111

1/28/2020-2/26/2020 Drill 8-3/4 in hole to TD of well at 19,631 on 2/16/2020. Set 5-1/2 in CYP110 BTC/HT 23 lb csg to 19,620. Cmt w/ 485 sx/ 137 bbls/ 1.59 yld Class Lead cmt, then 2438 sx/ 633 bbls/ 1.46 yld Class 50/50 Poz Tail cmt. No cmt to surface. Calculated TOC 6000 ft.

2/22/2020 PBTD 19,618 ft.

2/26/2020 Rig released.