Form 3160-5

UNITED STATES

FORM APPROVED

(Julie 2013)	DEPARTMENT OF THE INTERIOR						Expires: January 31, 2018			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							5. Lease Scrial No. NMNM13413A			
						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2							7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well							8. Well Name and No. OXBOW 26/25 B2DA FED COM 1H			
Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: JACKIE LATHAN							9. API Well No.			
MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com							30-015-46660-0			
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905 Fx: 575-393-5905				10. Field and Pool or Exploratory Area SAN LORENZO					
4. Location of Well (Foo					11. County or Parish, State					
Sec 26 T25S R28E 32.107479 N Lat, 10					EDDY COUNTY, NM					
12. CHEC	K THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NA	TURE OF	NOTICE	REPORT, OR OTH	IER I	DATA	
TYPE OF SUBMIS	SION									
Notice of Intent		☐ Acidize	□ Deepen □		☐ Produc	tion (Start/Resume)		Water Shut-Off		
		☐ Alter Casing	Alter Casing Hydraulic Fracturing Reclamation		ation	o 7	Well Integrity			
☐ Subsequent Report		☐ Casing Repair	ng Repair			□ Recom	plete			
☐ Final Abandonment Notice		☐ Change Plans ☐ Plug and Abandon ☐ Tem			□ Tempo	orarily Abandon Well Spud				
		☐ Convert to Injection	Plug	Back		☐ Water 1	Disposal			
If the proposal is to deep Attach the Bond under v	en directiona which the wor the involved ted. Final Ab	ration: Clearly state all pertine: Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil- nal inspection.	give subsurface le the Bond No. on sults in a multiple	file with	and measur h BLM/BIA.	Required su	bsequent reports must be pew interval a Form 316	filed w 0-4 mu	rithin 30 days	
w/additives. Mixed of 02/02/2020. Circ 30	@ 12.5#/g	n 504' of 13 3/8" 54.5# J5 w/2.20 yd. Displaced w/7 t to the pits. Test BOPE to for 30 mins, held OK. FIT	1 bbls of FW. p 5000# & Anr	Plug d	lown @ 12 o 3500#. A	2:30 P.M. xt 2:15 A.M	E.			
Charts & Schematic	c attached.						W			
02/05/2020 TD'ed 12 1/4" hole sks Lite Class C (3	@ 2655'. R 5:65:6) w/a	tan 2640' of 9 5/8" 36# J5 dditives. Mixed @ 12.9#/	55 & 40# HCL8 g w/1.83 yd. T	30 LT8 ail w/2	C Csg. C	cemented vass C Neat	vith 525			
14. I hereby certify that the	e foregoing is	true and correct.	502704 vesifie	L but Albe	DI M Wall	Informatio	n System			
	_	Electronic Submission # For MEWBOUI	RNE OIL COME	PANY.	sent to the	Carisbad				
Committed to AFMSS for processing by PRI Name(Printed/Typed) RUBY CABALLERO					CLERK	1 02/20/2020	(20PP12/95E)			
- Traine (17 mea/1ypeu)	RODT CA			Title	CLLINK					
Signature	(Electronic S	Submission)		Date	02/19/20)20				
		THIS SPACE FO	OR FEDERA	L OR	STATE	OFFICE U	SE			
ACCEPTED						N SHEPAF			D-4- 02/20/2020	

TitlePETROLEUM ENGINEER Date 02/20/2020 Approved By ACCLI ILD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #503784 that would not fit on the form

32. Additional remarks, continued

Mixed @ 14.8#/g w/1.32 yd. Displaced w/201 bbls FW. Plug down @ 4:30 P.M. 02/05/20. Circ 21 sks of cmt to the pits. At 8:45 A.M. 02/06/20, tested csg to 1500# for 30 mins, held OK. FIT test to EMW of 9.7 PPG. Drilled out with 8 3/4" bit.

02/10/2020

TD'ed 8 3/4" hole @ 8593'. Ran 8578' of 7" 29# HCP110 LT&C csg. Cemented w/250 sks PVL w/additives. Mixed @ 10.3#/g w/4.05 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/371 bbls OBM. Plug down @ 7:15 A.M. 02/11/20. Did not circ mt. Est TOC @ 2340?. Set ECP w/1820#. Set Cameron mandrel hanger through BOP w/250k#. At 9:00 A.M. 02/12/20, tested csg to 1500# for 30 mins, held OK. FIT test to 10.5 PPG EMW. Drilled out with 6 1/8" bit.

Bond on file: NM1693 nationwide & NMB000919