

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO, L.P.

3a Address
P.O. Box 2760 Midland TX 79702

3b Phone No (include area code)
(432)683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
UL B, 660' FNL, 1980' FEL, SEC 25, T21S, R28E

5 Lease Serial No
LC067144

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Blg Eddy Unit

8 Well Name and No
Big Eddy #74

9 API Well No
30-015-22839

10 Field and Pool, or Exploratory Area
Indian Flats (Delaware)

11 County or Parish, State
Eddy NM

RECEIVED
AUG 4 2011
NMOC-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Plugback Atoka & perf Delaware, H2S Data
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the plugback from the Atoka and the addition of Delaware perfs in the wellbore as follows:

10/23/09 Pump 5 bbls followed w/ 30 sxs Class "H" cement, flush same w/ 42.9 bbls salt water gel to spot cement across EOT @ 11873' (1st plug). PU 5-1/2 Alpha 10-K CIBP & RIH w/ CCL & set CIBP @ 11400'. POOH w/ tools. Dumped 35' total cement on CIBP @ 11400'. POOH w/ tools. Load csg w/ 88 bbls 2% KCl & test CIBP. RIH w/ 353 jts prod tbg to land EOT @ 11012'.

10/24/09 RIH w/ 11 jts 2-3/8" prod tbg to tag TOC @ 11,372'. Pump 2 bbls FW, 25 sxs Class "H" cement; flush same w/ 39 bbls salt water gel to spot balanced plug across EOT @ 11372', 251' total cement on CIBP (2nd plug). Pump 3rd cement plug 2 bbls FW, 35 sxs Class "H" cement same as above to spot balanced plug across EOT @ 11012' (314' TOC @ 10698'). POOH w/ 38 jts 2-3/8" tbg; land EOT @ 9820'. Pumped 4th cement plug (35 sxs) same as 3rd plug to spot balanced plug across EOT @ 11012'. POOH w/ 11 jts tbg to land EOT @ 9476' (30' above TOC). POOH w/ prod tbg, LD additional 96 jts & stand remainder back.

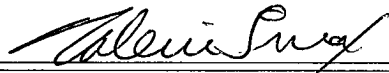
10/27/09 Attempt to PU on 5-1/2" csg. Csg 100% free @ 4800'. POOH w/ tools. Spear became stuck in slip area of csg. See attachment for remaining details.

14 I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Valerie Truax

Title **Regulatory Admin Assistant**

Signature



Date **12/02/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

DEC 18 2009
/s/ Dustin Winkler

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOC

**BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE**

BE #74

10/28/09 Beat on spear to free after 1-1/2" hrs. PU power swivel & dress bad csg for 1-1/2' to fall free. POOH w/ tools & LD same. Perf 5-1/2" csg (Bonespring) @ 6430' (4 shots). RIH w/ 208 jts 2-3/8" tbg to land EOT @ 6482' (51' below squeeze holes). Pump 5th cement plug, 30 sxs Class "C" cement, flushed cement w/ 23.8 bbls SW gel to spot balanced plug across EOT 7482' (323' TOC @ 6224'). POOH w/ 10 stands tbg to 6882'. Close tbg valve & squeeze 1.5 bbls cement into perfs.

10/29/09 Attempt to secure spear w/ no success. Cut 5-1/2" csg @ 4875'. POOH w/ 3 jts csg. LD 116 jts & 1-1/2 jts 5-1/2" prod csg. PU 2-3/8" cut lip collar & RIH w/ 155 jts 2-3/8" prod tbg to tag csg top @ 4875'. Rotate tbg & fall free. RIH w/ tbg to land EOT @ 4970'. Pump 6th cement plug 80 sxs Class "C" cement flush same w/ 18 bbls SWG to spot cement across EOT. POOH w/ 10 stands tbg and 2-3/8" prod tbg.

10/30/09 RIH w/ 147 jts 2-3/8" prod tbg to tag TOC @ 4593'. POOH w/ tbg. RIH w/ 147 jts 2-3/8" prod tbg as before, tag top of fill @ 4407'. RU pump & wash fill to TOC @ 4593'. POOH w/ 2-3/8" prod tbg.

10/31/09 Log wellbore from 4200'-200'. PU 2-3/8" notched collar & RIH w/ 112 jts 2-3/8" prod tbg land EOT @ 3500'.

11/01/09 Pump 7th cement plug 45 sxs Class "C" cement, flush same w/ 12.8 bbls FWG to spot same across EOT @ 3500'. POOH w/ 12 stands tbg to land EOT @ 3375'. POOH w/ 1- stands tbg.

11/03/09 RIH w/ 2-3/8" prod tbg to tag TOC @ 3410'. POOH w/ prod tbg. RIH w/ 66 jts 5-1/2" & J-55 csg land EOT @ 3394' (16' above TOC). Pump 225 sxs Class "C" cement, flush w/ 78.5 bbls FW.

11/04/09 RU Black Warrior Wireline & RIH w/ CCI/Temp. Log revealed TOC @ 2050. RD BWW.

11/05/09 RIH w/ 105 jts tbg to tag PBTD @ 3298'. PU tbg & displace wellbore w/ 90 bbls 3% KCl. LD 13 jts prod tbg to land EOT @ 2865'. Pump 500 gals 10% acetic acid w/ additives, flush acid w/ 8.9 bbls 3% KCl to spot acid across EOT. POOH w/ tbg. Log PBTD 3293' to 2500'. Perf Delaware formation @ 2848'-2859' (30 shots). Reload csg w/ 4.3 bbls 3% KCl break down perfs, pump spot acid away w/ 12 bbls KCl. RIH w/ prod tbg to land pkr @ 2804' w/ EOT @ 2823'. Pump 5000 gals 7.5% HCl w/ additives, flush same w/ 50 bbls 3% KCl.

11/06-10/09 Swab well.

11/11/09 RIH w/ mud anchor jt, tbg sub, SN, prod tbg, TAC and land TAC @ 2826' w/ 10000# tension. SN @ 2889'.

11/13/09 Well returned to production.

Best test to date on 11/29/09: 150 BO, 15 BW, 0 MCF, TP 200 psi, LP 60 psi, CP 60 psi on 12/64" choke.

See attached Gas Analysis for H₂S Data.

H₂S 10,980 ppm

Gas Production 50 MCF/Day

100 ppm ROE: 69.23'

500 ppm ROE: 31.70'

No public roads or areas in ROE's.



Laboratory Services, Inc.
2609 West Marland
Hobbs, New Mexico 88240

Telephone: (575) 397-3713

FOR: BOPCO
Attention: Dean Clemmer
522 W. Mermod #704
Carlsbad, New Mexico 88220

SAMPLE: Separator Gas
IDENTIFICATION: Big Eddy Unit #74
COMPANY: BOPCO
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED: 11/24/09 9:15 am
ANALYSIS DATE: 11/24/09
PRESSURE - PSIG 60
SAMPLE TEMP. °F
ATMOS. TEMP. °F 44

GAS (XX) LIQUID ()
SAMPLED BY: Will McDaniel
ANALYSIS BY: Vickie Sullivan

REMARKS: H2S = 10,976 PPM

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide (H2S)		1.098	
Nitrogen (N2)		2.996	
Carbon Dioxide (CO2)		0.501	
Methane (C1)		36.038	
Ethane (C2)		37.214	9.929
Propane (C3)		15.178	4.172
I-Butane (IC4)		1.967	0.642
N-Butane (NC4)		3.004	0.945
I-Pentane (IC5)		0.667	0.243
N-Pentane (NC5)		0.496	0.179
Hexane Plus (C6+)		0.841	0.365
		100.000	16.475
BTU/CU.FT. - DRY	1660		MOLECULAR WT 29.6042
AT 14.650 DRY	1655		
AT 14.650 WET	1626		
AT 14.73 DRY	1664		
AT 14.73 WET	1635		
SPECIFIC GRAVITY -			
CALCULATED	1.020		
MEASURED			