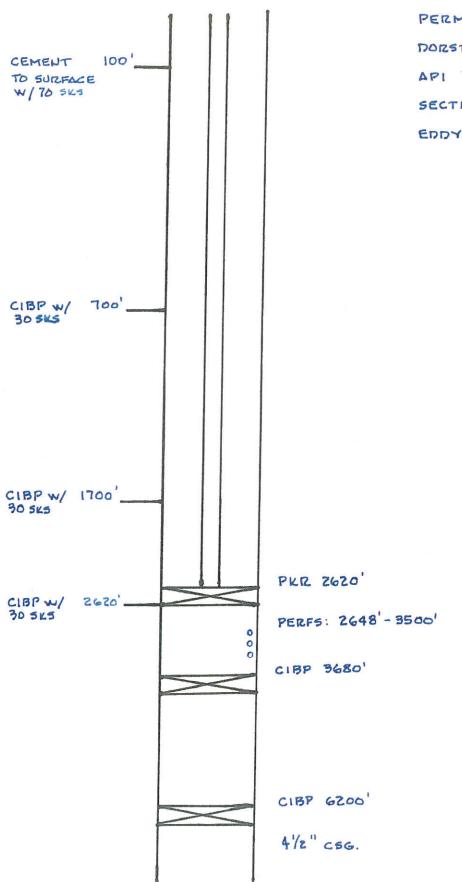
Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161		ew Mexico d Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO.								
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		TION DIVISION st. Francis Dr.	30-015-23728 5. Indicate Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe,	STATE FEE 6. State Oil & Gas Lease No.									
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	7. Lease Name or Unit Agreement Name DORSTATE SWD										
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number										
2. Name of Operator PERMIAN WATER SOLUTIONS	SIIC		9. OGRID Number 373626								
3. Address of Operator 600 TRAVIS ST., SUITE 4700	10. Pool name or Wildcat SWD; BONE SPRING										
4. Well Location Unit Letter: H 1980 feet from the NORTH line and 660 feet from the EAST line											
Section 27	NMPM EDDY County										
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2968' GL										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data											
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB CLOSED-LOOP SYSTEM COMMENCE DRILLING OPNS. P AND A CLOSED-LOOP SYSTEM CASING/CEMENT JOB CASING/CE											
OTHER: OTHER: OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU pulling unit.											
2. Check wellhead psi. If press											
3. Once well is stable, un-flareleased and well is dead, POC	nge well head and try	to open bypass on A	AS 1X pkr or on/off tool. After pkr is								
4. PU 2.375" work string, 4.7	5" bit, x/over & csg scr	aper, and RIH to tag C									
5. Circulate hole volume twice	to clean up & try to te	st CIBP back to GL. If	test fails, RIH w/ pkr and find leak.								
6. After leak is found, get approval from OCD to set plugs to isolate and PB to GL. 7. If test on 2 nd plug is good, notify OCD and get plug recommendation to P&A back to GL. After plug recommendation has been approved by OCD, schedule job and P&A well. After P&A is completed, clean site, remove anchors, and install P&A marker. See attached current and proposed well bore diagrams.											
Tomovo unomoro, una motum re		51 75	perator must outline complete plugging								
Spud Date:	Rig Rel	tase Date.	ocedure. Please refer to rule 19.15.25 at ww.emnrd.state.nm.us								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.											
Thereby certify that the information	Above is true and complete to	o the best of my knowledg	e and belief.								
SIGNATURE DEVOK	TITLE	CONSULTANT	DATE <u>3-17-20</u>								
Type or print name BRIAN WOOD For State Use Only	E-mail	address: <u>brian@permits</u>	west.com PHONE: <u>505 466-8120</u>								
	TITLE_		DATE 4/2/20 gc								

BEFORE





Operat	-	Permian Water Solutions		Date Prep'd:		11/6/2017	By:	AMM		
Lse & I	Well #		Dorstate	SWD	Elevs:	KB		GL -	2968	
Field					Dates:	Spud		Compi		
Loc'n		660 E Sec 27 T 25S R 28E			AP	API# 30-015-23728			28	
			Sec 27, T25 S							
Count	у		Eddy	ST NM	Defe		0 11 5		***************************************	
					Date:		Completion/		History	
1 8 4 9	1 11	1 11 11	ı		4/18/1981-Drill					
	Hole size = 17 1/2 _13 3/8 48# Csg			17 1/2" hole 13 3/8 48# csg @ 428' 550 sxs cmt to surf						
				12 1/4" hole 8 5/8 24# csg @ 2557' 1700 sxs to surf						
				7 7/8" hole 4 1/2" 11.6# csg @ 7997' 650 sxs to 2350						
	set at428 cmtd w/									
	550 sx; TOC @surf_		5/19/1981-Complete							
				7204-7890 3000 gals 60000 sand						
411			6842-7165 4500 gal 60000 sand							
Hole size =		Hola siza =	12 1/4	6412-6770 3800 gal 60000 sand						
		8 5/8 24# csg	12 1/4	2 3/9" tha @ 790						
	set at2557 crntd w/		2 3/8" tbg @ 7800							
				FOC @ surf	40/0C/4004 Dt off f					
					10/26/1981-Plug off perfs					
					RBP @ 6400 Perf 6241,6246,6264,6266,6270,6274,6284,6287,6309					
		11			6376,6379,6382- acidize w/ 200 gal 15% NEFE					
					(made too much water, plug and complete in Deleware next)					
						-	materi programo e	Joinpiole II	TOGICWAIC HEAL)	
		L				4/23/198	32-Plug and com	plete in De	eleware	
4				Dump 35' cmt on RBP @ 6400						
					CIBP @ 6200					
12				CIBP @ 3350						
				Perf 3126-3138- acidized w/ 1500 gal						
	16. 湖口	Pkr @ 2620'			RBP @ 3100					
		1				Perf 3	066-3084- acidiz		0 gal	
	1	-	Perfs 2648-35	:00			Pkr at 297	77		
7	1	Ŧ	Pens 2040-30	000			10/01/1001 0			
		1					10/24/1984-Rec			
		1			Drill out plugs					
				Squeeze perfs 2919-3138 Squeeze perfs 6241-6382						
	-	1					Pkr @ 635	-		
11							FKI (@ 03:)4		
		1	CIBP @ 3680				9/18/1985-Cs	n leak		
						1	Orill out perfs 29			
							Pkr at 635	2		
	Maximum inj pressure- 1040 PSI									
	- 1					6/2	21/2010-PB & Re	ecomplete		
		1				CIBE	@ 6200 w/ 10	sxs @ 613	90	
						CIBE	@ 3680 w/ 10 :	sxs @ 364	4	
					Perf 3	3488-350	0, 3294-3296, 3	231-3254,	3126-3134	
			CIBP @ 6200	,	3104-310	14, 3066-	3082, 3041-3056	6, 2928-29	34, 2914-2916	
11							25880, 2780-278	2, 2716-27		
	1						5000 gal 15%			
						Csg le	ak at 6', replace		. " jt	
		ı	Hole size =	7 7/8			2 3/8 tbg pkr @	2620'		
TO: 0	nnn		4 1/2" 11.6 # csg							
	000 997	•8	set at7997'							
LON: 1	991		1050 sx; TC	DC @2316_						



PERMIAN WATER SOLUTIONS, LLC

DORSTATE NO. 1

API 30-015-23728

SECTION 27, T.25.5, R.28.E

EDDY COUNTY, NEW MEXICO

AFTER