Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 04/02/2020 - NMOCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM138607

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
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<ol><li>I</li></ol>	f Indian.	Allottee	or Tribe	Name
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abandoned we		6. If Indian, Allottee or Tribe Name							
SUBMIT IN	TRIPLICATE - Other instruc	ctions on p	age 2		7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     Oil Well	ner				8. Well Name and No. MONEY GRAHAM 26S29E3229 208H				
2. Name of Operator	Contact: BIL	L RAMSEY	/		9. API Well No.				
TAP ROCK OPERATING LLC		30-015-45603-00-X1							
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)							
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, St	ate			
Sec 32 T26S R29E 320FSL 7 32.000992 N Lat, 104.000648	EDDY COUNTY, NM								
12. CHECK THE AR	PPROPRIATE BOX(ES) TO	) INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTHE	ER DAT	ΓΑ		
TYPE OF SUBMISSION			TYPE OF	F ACTION					
☐ Notice of Intent	☐ Acidize ☐ □		Deepen Product		on (Start/Resume)	□ Wate	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydra	aulic Fracturing	☐ Reclama	ntion	☐ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	<b>⊠</b> Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	and Abandon	□ Tempora	arily Abandon	Drilling	g Operations		
	☐ Convert to Injection	☐ Plug l	Back	■ Water D	isposal				
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Ah determined that the site is ready for final 2/21/2019: Drill 12 1/4 inch int 2/22/2019: Run 9 5/8 inch 40 ppg, 201 sacks tail cmt at 14.6 of cmt back to surface. Pressur 2/23/2019: Drill 8 3/4 inch inte 2/26/2019: Run 7 5/8 inch 29. 2/27/2019: 460 sacks of cmt. TOC at 4300 ft. Pressure test 2/28/2019: Drill 6 3/4 inch to 1	operations. If the operation results bandonment Notices must be filed of inal inspection.  The remediate hole to 2854 ft. Ib J55 casing to 2836 ft. Cmt Bapg; Drop plug and displaceure test csg to 1500 psi for 30 ft.  The principle of the princi	s in a multiple only after all rest 9 5/8 inch e cement/fr 0 minutes, go backside to es, good tes	completion or recorquirements, included construction with 649 leases he water 219 leases water 219 leases to monitor presset.	empletion in a raing reclamation and cmt at 12 bbls. 100 bbls. 100 bbls. Estimat	ew interval, a Form 3160- n, have been completed and .7 is	4 must be	e filed once		
	Electronic Submission #506 For TAP ROCK O nmitted to AFMSS for procession	PERATING	LLC, sent to the	• Carlsbad	-				
Name(Printed/Typed) BILL RAM	ISEY	Title REGUL	ATORY AN	ALYST					
Signature (Electronic S	Submission)		Date 03/09/20	020					
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE US	SE				
Approved By ACCEPT	ED	[	JONATHO <sub>Title</sub> PETROLE	N SHEPAR UM ENGINE					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant the applic	uitable title to those rights in the sub		Office Carlsbac	d					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or aş	gency of t	the United		

## Additional data for EC transaction #506416 that would not fit on the form

## 32. Additional remarks, continued

3/6/2019: Run 5 1/2 inch 20 lb P110 casing to 16865 ft. 3/8/2019: Displace 1020 sacks cmt 338 bbls with 10 ppg brine, bump plug at 3700 psi. 4.5 bbl bled back to truck, Well Shut-In upon bumping plug. Pressure test csg to 1500 psi for 30 minutes, good test.

3/5/2019: TD well at 16885 ft MD and 16815 feet TVD

3/9/2019: Rig Release 4/25/2019: Perforate from 9390 ft to 16720 ft with .39 inch and 1404 shots and frac with 18,325,000

lbs 100 mesh sand.

4/25/2019: Ready to Produce

Please see attached PDF for casing detail. Requesting exemption to run tubing. Will run tubing when well stops flowing and requires artificial lift.

## Revisions to Operator-Submitted EC Data for Sundry Notice #506416

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

NMNM138607 Lease: NMNM138607

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 720.772.5090

**BILL RAMSEY** Admin Contact:

BILL RAMSEY REGULATORY ANALYST **REGULATORY ANALYST** E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM EDDY NM EDDY

Field/Pool: PURPLE SAGE WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

MONEY GRAHAM 26S29E3229 208H Sec 32 T26S R29E 320FSL 760FEL Well/Facility: MONEY GRAHAM 26S29E3229 208H

Sec 32 T26S R29E SESE 320FSL 760FEL 32.000992 N Lat, 104.000648 W Lon

Casing Detail															
Well Name:	Money Graham 26S29E3229 208H										•				
					Weight							1"	Pres	Pres	Open
Date	String	Fluid Type	Hole Size	Csg Size	lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	Depth	Held	Drop	Hole
1/20/2019	Surf	FW	17.500	13.375	54.5	J55	0	558	580	1.34	С		1000	0	
2/22/2019	Int 1	BRINE	12.250	9.625	40	J55	0	2836	850	1.33	С		1500	0	)
2/26/2019	Int 2	CT BRN	8.750	7.625	29.7	P110	4300	9044	460	1.27	Н		1500	0	)
3/6/2019	Prod	ОВ	6.750	5.500	20	P110		16865	1020	1.26	С		1500	0	)