					Rec'd 04/02/2020	0_NMOCD	
Form 3160-5 (June 2015)		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018					
BI SUNDRY	5. Lease Serial No. NMNM138607						
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well □ Oil Well ⊠ Gas Well □ Ott	ner				8. Well Name and No. MONEY GRAHAM	1 26S29E3229 234H	
2. Name of Operator TAP ROCK OPERATING LLC	9. API Well No. 30-015-45604-00-X1						
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, S	State	
Sec 32 T26S R29E 320FSL 7 32.000992 N Lat, 104.000725	EDDY COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			ACTION				
□ Notice of Intent	□ Acidize	Deepen		Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing			Reclam		U Well Integrity	
	Casing Repair			□ Recom		Other Drilling Operations	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	🗆 Plug		□ Tempor □ Water I	arily Abandon Disposal	<u> </u>	
 Describe Proposed or Completed Opt If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final 1/30/2019: Drill 12 1/4 inch int 1/31/2019: Run 9 5/8 inch 40 at 12.7 ppg, 222 sacks tail cm bbls of cmt back to surface. P 	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection. ermediate hole to 2808 ft b J55 casing to 2793 ft. (t at 14.8 ppg; Drop plug a	give subsurface the Bond No. or sults in a multip ed only after all	locations and measure a file with BLM/BIA le completion or reco requirements, include a csg with 638 sa cement/fresh wate	red and true vo . Required sui mpletion in a ing reclamation cks lead cm	ertical depths of all pertind bsequent reports must be new interval, a Form 3160 n, have been completed a	ent markers and zones. filed within 30 days)-4 must be filed once	
2/1/2019: Drill 8 3/4 inch interr 2/4/2019: Run 7 5/8 inch 29.7 2/5/2019: Cmt 7 5/8 inch csg v No cmt to surface. Pressure te	Ib P110 casing to 10110 with 290 sacks lead cmt a	it 11.5 ppg, 2		at 14.6 ppg	I.		
2/7/2019: Drill 6 3/4 inch to 18 2/17/2019: Run 5 1/2 inch 18		it. Cmt 5 1/2 i	nch with 560 sac	ks lead cmt	at		
14. I hereby certify that the foregoing is	Electronic Submission #	K OPERATING	LLC, sent to the	Carlsbad	-		
Name(Printed/Typed) BILL RAM	ISEY		Title REGUL	ATORY AN	ALYST		
Signature (Electronic S	Submission)	Date 03/10/20)20				
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED	JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 03/1					
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	d. Approval of this notice does attable title to those rights in the		Office Carlsbac	1			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any period to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM RI	EVISED ** BLN		D ** BLM REVISE) **	

Additional data for EC transaction #506473 that would not fit on the form

32. Additional remarks, continued

13.5 ppg and 1025 sacks of tail cmt at 14.2 ppg. Displace with 5 ppg brine, bump plug at 3750 psi. Estimated TOC at 2200 feet. Pressure test csg to 1500 psi for 30 minutes, good test.

2/14/2019: TD well at 18061 ft MD and 17931 feet MD 2/19/2019: Rig Release 4/25/2019: Perforate from 10540 ft to 17840 ft with .39 inch and 1326 shots and frac with 18,325,000 lbs 100 mesh sand. 4/25/2019: Ready to Produce

Please see attached PDF for casing detail. Requesting exemption to run tubing. Will run tubing when well stops flowing and requires artificial lift.

Revisions to Operator-Submitted EC Data for Sundry Notice #506473

	Operator Submitted	BLM Revised (AFMSS)					
Sundry Type:	DRG SR	DRG SR					
Lease:	NMNM138607	NMNM138607					
Agreement:							
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090					
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com					
	Ph: 720-360-4028	Ph: 720-360-4028					
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com					
	Ph: 720-360-4028	Ph: 720-360-4028					
Location: State: County:	NM EDDY	NM EDDY					
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)					
Well/Facility:	MONEY GRAHAM 26S29E3229 234H Sec 32 T26S R29E SESE 320FSL 785FEL	MONEY GRAHAM 26S29E3229 234H Sec 32 T26S R29E 320FSL 785FEL 32.000992 N Lat, 104.000725 W Lon					

Casing Detail															
Well Name:	Money Graham 26S29E3229 234H														
Dela					Weight		5.1 700			M			Pres	Pres	Open
	String	Fluid Type	Hole Size	Csg Size	lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	Depth	Held	Drop	Hole
1/19/2019	Surf	FW	17.500	13.375	54.5	J55	0	543	580	1.34	С		1000	0)
1/31/2019	Int 1	BRINE	12.250	9.625	40	J55	0	2793	860	1.33	С		1500	0	
2/4/2019	Int 2	CT BRN	8.750	7.625	29.7	P110	0	10110	510	1.27	Н		1500	0	
2/17/2019	Prod	OB	6.750	5.500	18	P110	2200	18035	1585	1.26	С		1500	0)