

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. • 30-015-46131
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JACK SLEEPER STATE COM 9 16 23S 28E
8. Well Number 201H
9. OGRID Number 228937
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3014' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator MATADOR PRODUCTION COMPANY
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240
4. Well Location Unit Letter M : 197 feet from the S line and 126 feet from the W line Section 4 Township 23S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3014' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Perforate, fracture treat, produce <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/19 Open well for 30 min. casing integrity test to 5346 psi, dropped 56 psi. Good test. WSI awaiting frac ops.
12/03/19 OW to frac Wolfcamp formation 9970' - 19748' with 27,504,390 lbs sand in 48 stages.
12/30/19 Fracture treatment complete. Well secured and SI for operations on adjacent wells.
01/07/20 Open well, bleed off to 0 psi. Begin milling plugs.
01/09/20 Finish milling plugs. Well secured and SI awaiting flowback ops. SICP 2300 psi.
01/19/20 Open well to flowback on 12/64" positive ck. SICP: 2500 psi. Well begins to produce.

* Requesting tubing installation exception delay to allow for post-fracture pressure to decline, well to clean up and allow for safe installation.

TVD/MD: 9483/19892

Well reached TD 08/28/19

Spud Date:

07/13/19

Rig Release Date:

08/31/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr Regulatory Analyst

DATE 03/17/2020

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

DENIED

DENIED

APPROVED BY:

TITLE

DATE gc 4/9/20

Conditions of Approval (if any):