Submit I Copy To App Office	ropriate District	State of New Mexico					Form C-103				
District I - (575) 393-6161		Energy, Minerals and Natural Resources					Revised July 18, 2013 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		ON CONSERVATION DIVISION					30-015-46132				
811 S. First St., Artesia District III - (505) 334-	, NM 88210		OIL CONSERVATION DIVISION					5. Indicate Type of Lease			
1000 Rio Brazos Rd., A		1220 South St. Francis Dr. Santa Fe, NM 87505					STATE x FEE   6. State Oil & Gas Lease No.				
District IV - (505) 476- 1220 S. St. Francis Dr.,		Sana Pe, Mil 07505					0. State Off & Gas Lease NO.				
87505 SUNDRY NOTICES AND REPORTS ON WELLS							7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							JACK SLEEPER STATE COM 9 16 23S 28E				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other							8. Well Number 221H				
2. Name of Operator MATADOR PRODUCTION COMPANY							9. OGRID Number 228937				
3. Address of Operator							10. Pool name or Wildcat				
•	S, TX 75240				PURPLE SAGE;WOLFCAMP (GAS)						
4. Well Location				_							
Unit Lette		·	from the			line and	156	_feet from the		_line	
Section 4 Township 23S Range 28E NMPM County EDDY											
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3014' GR											
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data											
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:											
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO						IEDIAL WOR	К		FERING CASI	NG 🗌	
TEMPORARILY A						NS.□ PA	ND A				
OTHER:											
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date											
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (Which casing was tested? Open well????)											
11/16/19 Open well or 30 min. casing integrity test to 7206 psi; dropped 133 psi. Good test. WSI awaiting frac ops.											
12/03/19 OW to frac Wolfcamp formation 10620 - 20532' with 25,953,865 lbs sand in 55 stages.											
12/30/19 Fracture treatment complete. Well secured, awaiting drillout operations.											
01/03/20 Open well, bleed off to 0 psi, Begin milling plugs.											
01/05/20 Finish milling plugs. Well secured and SI awaiting flowback ops . SICP 2800 psi.											
01/19/20 Open well to flowback on 12/64" positive ck. SICP: 1300 psi. Well begins to produce.											
* Requesting tubing installation exception delay to allow for post-fracture pressure to decline, well to clean up and allow for safe installation.											
TVD/MD: 105		Well reac				hed TD 09/13/19					
	=		1								
Spud Date:	07/03/19		Rig Re	elease Dat	e:		09/17/19				
L		·	1								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.											
SIGNATURE	ulato	ry Analyst		DATE	03/17/2020	)					
Type or print name   Ava Monroe     E-mail address:   amonroe@matadorresources.com     Phone:   972-371-5218											
		ENIED				DENIED			410100		
APPROVED BY:_				E				DATE	4/9/20		

Conditions of Approval (if any):