Submit 1 Copy To Appropriate District Office	State of Ne	w Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	OIL CONSERVA	MAD 2 1 2020	*30-015-46133
811 S. First St., Artesia, NM 88210			5 Indicate Temp of Lance
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S	Francia PTARTE	STATE X FEE
<u>District IV</u> – (505) 476-3460	Sant	WINT 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			JACK SLEEPER STATE COM 9 16 23S 28E
PROPOSALS.)			0 11/-11 1/1
1. Type of Well: Oil Well Gas Well X Other			21311
2. Name of Operator MATADOR PRODUCTION COMPANY			9. OGRID Number 228937
3. Address of Operator			10. Pool name or Wildcat
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240			PURPLE SAGE;WOLFCAMP (GAS
4. Well Location			
Unit Letter M : 227 feet from the S line and 125 feet from the W line			
Section 4	Township 23S	Range 28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3013' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM   CTUES TO A STATE OF THE			
OTHER: OTHER: Perforate, fracture treat, produce   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.  Which casing was tested?  Open well????			
11/16/19 Open well for 30 min, casing integrity test to 6490 psi; dropped 98 psi. Good test. WSI awaiting frac ops.			
12/03/19 OW to frac Wolfcamp formation 9540' - 20172' with 27,032,140 lbs sand in 47 stages.			
12/31/19 Fracture treatment complete. Well secured and SI for operations on adjacent wells.			
01/10/20 Open well, bleed off to 0 psi. Begin milling plugs.			
01/12/20 Finish milling plugs. Well secured and SI awaiting flowback ops . SICP 2500 psi.			
01/19/20 Open well to flowback on 12/64" positive ck. SICP: 2500 psi. Well begins to produce.			
* Requesting tubing installation exception delay to allow for post-fracture pressure to decline, well to clean up and allow for			
safe installation.			
TVD/MD: 9540/20172		Well re	ached TD 08/15/19
		7701110	001100 10 00/10/10
Snud Date: 07/22/10	Pig Pal	ease Date:	08/18/10
Spud Date: 07/22/19	Rig Rel	ease Date:	08/18/19
Spud Date: 07/22/19	Rig Rel	ease Date:	08/18/19
Spud Date: 07/22/19  I hereby certify that the information			
I hereby certify that the information	above is true and complete	to the best of my knowl	edge and belief.
	above is true and complete		edge and belief.
I hereby certify that the information	above is true and complete	to the best of my knowl Sr Regulatory Analyst	edge and belief.  DATE 03/17/2020
I hereby certify that the information	above is true and complete	to the best of my knowl Sr Regulatory Analyst	edge and belief.
I hereby certify that the information  SIGNATURE	above is true and complete to the complete to	or the best of my knowledge of the best of the	DATE 03/17/2020 tadorresources.com PHONE: 972-371-5218
I hereby certify that the information  SIGNATURE	above is true and complete	or the best of my knowledge of the best of the	edge and belief.  DATE 03/17/2020