Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 04/02/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM38636

Do not use thi	is form for proposals to drill or to r	e-enter an	-				
abandoned wel		6. If Indian, Allottee or Tribe Name					
SUBMIT IN T	TRIPLICATE - Other instructions of	n page 2		7. If Unit or CA/Agree	ment, Name and/or No.		
1. Type of Well				8. Well Name and No. WTG FED COM 20			
☐ Oil Well ☐ Gas Well ☐ Oth					ЛН 		
Name of Operator TAP ROCK OPERATING LLC	Contact: BILL RAMS E-Mail: bramsey@taprk.com	EY		9. API Well No. 30-015-46444-00	D-X1		
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401		To. (include area code) 360-4028		10. Field and Pool or E PURPLE SAGE-	xploratory Area WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, S	tate		
Sec 27 T26S R29E NWNW 49 32.019562 N Lat, 103.979233				EDDY COUNTY	, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		ACTION					
☐ Notice of Intent	☐ Acidize ☐ De	epen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing ☐ Hy	draulic Fracturing Recla		tion	■ Well Integrity		
Subsequent Report	☐ Casing Repair ☐ No	w Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon Temp		rily Abandon	Drilling Operations		
	☐ Convert to Injection ☐ Plo	g Back		isposal			
testing has been completed. Final Abdetermined that the site is ready for fit 12/23/2019: Drill 12 1/4 inch in 12/24/2019: Run 9 5/8 inch 40 followed with 665 sks lead cm lines with 211 bbls freshwater. Pressure test at 1500 psi, held 12/25/2019: Drill 8 3/4 inch int 12/27/2019: Run 7 5/8 inch 29 lead cmt at 11.5 ppg, 144 sks cement to surface. Estimated 1/10/2020: Drill 6 3/4 inch products	ntermediate hole to 2980 ft. b) Ib J55 csg to 2960 ft. Pump 40 bbls t at 13.5 ppg, 265 sks tail cmt at 14.8 Full returns through cement job. 75 d 30 minutes. Good test. ermediate hole to 9270 ft. b) P-110 csg to 9250 ft. Pump 20 lead of the company of the comp	il requirements, includi chemical wash, 40 ppg. Dropped plu bbls returned back bbls Chem, 20 bbls h 434 bbls of fresh	o bbls space g and washe to surface. s spacer, 56- nwater. No	, have been completed and for the completed and for the complete and for	l-4 must be filed once and the operator has		
14. I hereby certify that the foregoing is Com Name(Printed/Typed) BILL RAM	Electronic Submission #507612 verifi For TAP ROCK OPERATIN nmitted to AFMSS for processing by PF	IG LĽC, sent to the	Carlsbad	20PP1700SE)			
Name (Frimew Typea) BILL KAIVI	ISE I	Title REGULA	ATORT AIN	ALTSI			
Signature (Electronic S	Submission)	Date 03/18/20	020				
	THIS SPACE FOR FEDER	AL OR STATE (OFFICE US	SE			
Approved By ACCEPT	ED	JONATHO TitlePETROLE	N SHEPARI UM ENGINE		Date 03/19/2020		
	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	Office Carlsbac	<u> </u>				
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		willfully to ma	ke to any department or a	agency of the United		

Additional data for EC transaction #507612 that would not fit on the form

32. Additional remarks, continued

1/16/2020: Run 5 1/2 inch 20 lb P-110 production csg to 9009 ft MD. Switch over to 5 inch 18.0 lb P-100 production csg and run csg to 17062 ft MD. Pump 40 bbl MUD spacer, 830 sks tail cmt at 15.8 ppg. Estimated TOC at 8577 ft. Bump plug and displace with 302 bbl brine. 25 bbls of mud pushed back to surface. Shut in wellhead. Pressure test csg to 3850 psi for 30 minutes, good test.

Please see attached PDF for casing detail.

Revisions to Operator-Submitted EC Data for Sundry Notice #507612

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM38636 Lease: NMNM38636

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 720.772.5090

BILL RAMSEY Admin Contact:

BILL RAMSEY REGULATORY ANALYST **REGULATORY ANALYST** E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM EDDY NM EDDY

Field/Pool: PIERCE CROSSING BONE SPRI PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility: WTG FED COM 201H

WTG FED COM 201H Sec 27 T26S R29E NWNW 496FNL 420FWL Sec 27 T26S R29E NWNW 496FNL 420FWL

32.019562 N Lat, 103.979233 W Lon

Casing Detail																
Well Name: WTG FED COM 201H																
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks		Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
	12/9/2019 Surf	FW	17.5	13.375	54.5	J55	C	41	6	645	1.35	С		1500	0	
13	2/24/2019 Inter 1	BRINE	12.25	9.625	40	J55	C	296	0	930	1.38	С		1500	0	
13	2/27/2019 Inter 2	CT BRN	8.75	7.625	29.7	P-110	100	925	0	708	1.37	С		2500	0	
	1/16/2020 Prod	ОВ	6.75	5.5	20	P-110	8577	900	9	830	1.18	Н		3850	0	
	1/16/2020 Prod Liner	ОВ	6.75	5	18	P-110		1706	2							