Form 3160-5 (June 2015)

UNITED STATES

OCD Received

FORM APPROVED OMB NO. 1004-0137

	LPARTMENT OF THE IN UREAU OF LAND MANA(Date: 3/3	1/202	Expires: Ja	nuary 31, 2018				
SUNDRY Do not use thi		3. Lease Serial No. NMNM138607								
abandoned wel	6. If Indian, Allottee or Tribe Name									
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well	8. Well Name and No. MONEY GRAHAM FED COM 204H									
Name of Operator TAP ROCK OPERATING LLC	9. API Well No. 30-015-46218-00-X1									
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)									
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, S	tate				
Sec 32 T26S R29E 250FSL 9 32.000801 N Lat, 104.001114	EDDY COUNTY, NM									
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION			TYPE OF	TYPE OF ACTION Production (Start/Resume) Water Shut-Off						
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	tion	☐ Well Integrity				
	□ Casing Repair	□ New	Construction	☐ Recomp	lete	⊘ Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon ☐		rily Abandon	Drilling Operations				
	□ Convert to Injection	Plug	Back	■ Water D	isposal					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation resonandonment Notices must be file	give subsurface the Bond No. or sults in a multipl	locations and measur in file with BLM/BIA. e completion or record	red and true ver Required sub moletion in a n	tical depths of all pertine sequent reports must be t ew interval, a Form 3160	ent markers and zones. Filed within 30 days Output Head once				
11/3/2019: Drill 12 1/4 inch int 11/4/2019: Run 9 5/8 inch 40 l followed with 748 sks lead cm lines with 217 bbls freshwater job. Pressure test at 1500 psi, 9024 ft.	b J55 csg set at 2910 ft. F t at 13.5 ppg, 293 sks tail . Received 107 bbls back	Pump 20 bbls cmt at 14.8 p to surface. F	ppg. Dropped plug ull returns throug	g and washe hout cemen	ed					
11/7/2019: Run 7 5/8 inch 29. lead cmt at 11.5 ppg, 153 sks freshwater. 26 bbls of cement Pressure test at 2500 psi, held	tail cmt at 13.2 ppg. Drop to surface.	Pump 20 bbl plug and dis	s Chem, 20 bbls place cmt with 41	spacer, 541 I1 bbls of	sks					
			Entered 04	4/10/2020 -	KMS NMOCD					
14. I hereby certify that the foregoing is	Electronic Submission #5 For TAP ROCK	(OPERATING	LLC, sent to the	Carlsbad	•					
Electronic Submission #507055 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2020 (19PP3281SE) Name(Printed/Typed) BILL RAMSEY Title REGULATORY ANALYST										
Signature (Electronic S			Date 03/13/20							
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	SE					
Approved By ACCEPT	ED	JONATHOI TitlePETROLEI	N SHEPARI JM ENGINE							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #507055 that would not fit on the form

32. Additional remarks, continued

11/28/2019: Drill 6 3/4 inch production hole to 16800 ft.
12/4/2019: Run 5 1/2 inch 20 lb P-110 production csg to 8672 ft MD. Switch over to 5 inch 18.0 lb P-100 production csg and run csg to 16785 ft MD. Pump 40 bbl Mud at 12.0 ppg, 132 bbls MRF spacer at 14 ppg, 981 sks tail cmt at 15.8 ppg. Estimated TOC at 3900 ft. No cement to surface. Bumped plug at 2990 psi, pressure test csg to 3500 psi for 10 minutes, good test. Shut in wellhead.

12/2/2019: TD well at 16800 ft MD and 16699 ft PBMD

12/2/2019: 1D well at 16800 ft MD and 16699 ft PBMD 12/5/2019: Rig Release 1/13/2020 to 2/5/2020: Perforate from 9568 ft to 16593 ft, .39 inch holes with 1365 total shots. 35 stage frac with 18,032,495 lbs 100 mesh sand. 2/12/20 - 2/14/20: Drill out plugs 2/22/2020: Ready to Produce

Please see attached PDF for casing detail. Requesting exemption to run tubing. Will run tubing when well stops flowing and requires artificial lift.

Revisions to Operator-Submitted EC Data for Sundry Notice #507055

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM138607 Lease: NMNM138607

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 720.772.5090

BILL RAMSEY Admin Contact:

BILL RAMSEY REGULATORY ANALYST **REGULATORY ANALYST** E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM EDDY NM EDDY

Field/Pool: PURPLE SAGE-WOLFCAMP (GAS PURPLE SAGE-WOLFCAMP (GAS)

MONEY GRAHAM FED COM 204H Sec 32 T26S R29E SESE 250FSL 904FEL MONEY GRAHAM FED COM 204H Sec 32 T26S R29E 250FSL 904FEL Well/Facility:

32.000801 N Lat, 104.001114 W Lon

Casing Detail															
Well Name:	Money Graham Fed Com 204H														
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
9/28/2019	Surf	FW	17.5	13.375	54.	5 J55	0	615	860	1.35	С		1000	0	
11/4/2019	Inter 1	BRINE	12.25	9.625	4	0 J55	0	2910	1041	1.38	С		1500	0	
11/7/2019	Inter 2	CT BRN	8.75	7.625	29.	7 P-110	0	9003	694	1.33	С		2500	0	
12/4/2019	Prod	ОВ	6.75	5.5	2	0 P-110	3900	8672	981	1.18	Н		3500	0	
	Prod Liner	ОВ	6.75	5	1	8 P-110		16785							