Form 3160-4 (August 2007)

EMNRD-OCD ARTESIA RECEIVED: 4/06/2020 UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM45236						
1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other											6. If Indian, Allottee or Tribe Name						
b. Type of Completion New Well □ Work Over □ Deepen □ Plug Back □ Diff. Resvr. Other										7. Unit or CA Agreement Name and No.							
OXY USA INCORPORATED E-Mail: LESLIE_REEVES@OXY.COM											Lease Name and Well No. IRIDIUM MDP1 28-21 FEDERAL COM 5H						
HOUSTON, TX 77046-0521 Ph: 713-497-2492											9. API Well No. 30-015-45246-00-S1						
Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 33 T23S R31E Mer NMP											10. Field and Pool, or Exploratory INGLE WELLS						
	At surface NENE 276FNL 634FEL 32.267424 N Lat, 103.776257 W Lon Sec 28 T23S R31E Mer NMP At top prod interval reported below SWSE 314FSL 2111FEL 32.269070 N Lat, 103.781030 W Lon											11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R31E Mer NMP					
•	Sec 21 T23S R31E Mer NMP At total depth NWNE 28FNL 2474FEL 32.297164 N Lat, 103.780984 W Lon											12. (County or P		13. State		
At total depth NWNE 28FNL 2474FEL 32.297164 N Lat, 103.780984 W Lon 14. Date Spudded 15. Date T.D. Reached 16. Date Completed											EDDY NM 17. Elevations (DF, KB, RT, GL)*						
14. Date Spudded 11/02/2018 15. Date T.D. Reached 03/31/2019 16. Date Completed □ D & A ☑ Ready to Prod. 05/20/2019											3403 GL						
18. Total l		MD TVD	20571 9946						9946				pth Bridge Plug Set: MD TVD				
21. Type I GAMM	Electric & Oth	er Mecha	nical Logs R	un (Sub	mit co	py of each)			22	. Was Was Direc	well cored DST run? tional Sur	i? rvey?	⊠ No ⊠ No □ No	□ Ye	es (Submit analysis) es (Submit analysis) es (Submit analysis)	
23. Casing a	and Liner Reco	ord (Repo	ort all strings				T		_			Τ					
Hole Size	Size/G	Size/Grade Wt. (#/ft.)		To (M)	* I			nge Cementer Depth		No. of Sl Type of C		Slurry (BB	y Vol. BL) Cement		Гор*	Amount Pulled	
17.50			45.5		0	57					685		165	1		+	
12.25 8.50			43.5 26.4		0	439 957	_				1394 575			0		_	
6.75			20.0		0							890 21					
24. Tubing	g Record																
Size								acker Depth	(MD) Size Depth Set (MD) Packer Depth (M				Packer Depth (MD)				
	•		•				Ì			•							
	ing Intervals					tom 20		ration Re									
A)	Formation			Top 10375				Perforated Interval 10375 TO 20474			474	Size 74 0.370		No. Holes 1260 ACTI		Perf. Status	
B)				10373		20474			10373 10 20-		474	74 0.070		1200 / (0.11		IVL	
C)																	
D)	Fracture, Treat	mont Co	mant Causage	Eta													
Z1. Acid, F	Depth Interva		nent Squeeze	e, Etc.					An	nount and Ty	ne of N	Material					
		'5 TO 20	474 1535675	54G SLI	CKWA	TER W/ 20	052468		7 111	nount und 1)	pe or it	iuteriui				_	
,																	
28. Produc	tion - Interval	A															
Date First Produced	Test Hours Test Oil Gas Date Tested Production BBL MCF			Water Oil Gravity BBL Corr. API				Gas Gravity		Production Method							
05/24/2019	1	1 1 ~ 1 1		9260				O.a.v.	FLOWS FROM WELL			OM WELL					
Choke Size			24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:Oil Ratio		1	Well Status						
120/128	SI	830.0		342	0	3474	926	0		1016	F	POW				_	
28a. Produ Date First	Test		Test	Oil	L	- Fac	Water	Ion	l C	avity	Coc		Drodust!	on Mothe d		_	
Produced Produced	Date	Hours Tested	Production	oduction BBL MCF BBL Corr. API Gravity													
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas Rat	s:Oi tio	1	Well S	tatus					

28b. Prod	uction - Interv	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API		as ravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	Vell Status			
28c. Prod	uction - Interv	al D	·				•	•				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API			Production Method y		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio					
29. Dispo	sition of Gas(S	Sold, used	for fuel, vent	ed, etc.)	•	•		•				
	nary of Porous	Zones (In	clude Aquife	rs):					31. For	mation (Log) Mark	ers	
tests,	all important a including depth coveries.							ıres		, O		
	Formation		Тор	Bottom		Description	ons, Contents,	etc.		Name	Top Meas. Depth	
BRUSHY BONE SP BONE SP BONE SP	CANYON CANYON PRING PRING 1ST PRING 2ND		4319 5236 6450 8177 9065 9473	5235 6449 8176 9064 9472 9967	OIL OIL OIL	, GAS, WA , GAS, WA , GAS, WA , GAS, WA , GAS, WA	TER TER TER TER		SAI CA: LAM BEI CH BRI	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING		
52. F	ional remarks (ORMATION (BONE SPRIN	(LOG) M IG 906	AŘŘEŘŠ CO 5' MD	odure): DNTD.								
	BONE SPRIN		3' MD									
33. Circle	enclosed attac	chments:										
	ectrical/Mecha	_		•		2. Geologic	Report		3. DST Rep	port	4. Direction	al Survey
5. Su	ndry Notice fo	r plugging	g and cement	verification	(5. Core Ana	alysis		7 Other:			
	by certify that (please print)	-	Electr Committed	onic Submi For O	ission #4812 XY USA IN	210 Verifie NCORPOR	d by the BLM ATED, sent to ORAH HAM	Well Info to the Car I on 11/24/	ormation Sys	1H0035SE)	ed instruction	ns):
Signa	ture	(Electror	nic Submissi	on)			Date	08/29/20)19			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #481210 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Revisions to Operator-Submitted EC Data for Well Completion #481210

Operator Submitted

BLM Revised (AFMSS)

OXY USA INCORPORATED

NMNM45236

NMNM45236

Agreement:

Lease:

Operator:

OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210

Ph: 713-497-2492

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

Admin Contact:

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LESLIE REEVES

Ph: 713-497-2492

Well Name: Number:

IRIDIUM MDP1 28-21 FEDERAL COM

5H

IRIDIUM MDP1 28-21 FEDERAL COM

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

NM

EDDY

Location:

NM State:

EDDY

County: S/T/R: Sec 33 T23S R31E Mer NMP

Sec 33 T23S R31E Mer NMP

Surf Loc: NENE 276FNL 634FEL 32.267424 N Lat, 103.776257 WNENE 276FNL 634FEL 32.267424 N Lat, 103.776257 W Lon

Field/Pool: Logs Run:

INGLE WELLS

GAMMA RAY GAMMARAY

Producing Intervals - Formations:

BONE SPRING

BONE SPRING BELL CANYON

CHERRY CANYON BRUSHY CANYON

INGLE WELLS

Porous Zones:

BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING

RUSTLER Markers:

SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING

BONE SPRING BONE SPRING 1ST BONE SPRING 2ND **RUSTLER** SALADO CASTILE

LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING