Form 3160-5 (June 2015)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR EMNRD-OCD ARTESIA
BUREAU OF LAND MANAGEMENT RECEIVED: 4/2/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM38636

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
handanad wall llas farm 2400 2 (ADD) far anak mranasala

1 11111 111100000											

Do not use thi abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name					
SUBMIT IN	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well		8. Well Name and No. WTG FED COM 215H					
Name of Operator     TAP ROCK OPERATING LLC	Contact: BILL RAMS	SEY	9. API Well No. 30-015-46467-	00-X1			
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401		No. (include area code) 360-4028		Exploratory Area E-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	State			
Sec 27 T26S R29E NWNW 49 32.019558 N Lat, 103.979156	EDDY COUNT	EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDIC.	ATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE OF	FACTION				
☐ Notice of Intent	☐ Acidize ☐ De	eepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing ☐ Hy	draulic Fracturing	☐ Reclamation	■ Well Integrity			
	☐ Casing Repair ☐ Ne	ew Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Plans	ug and Abandon	□ Temporarily Abandon	Drilling Operations			
	☐ Convert to Injection ☐ Pl	ug Back	■ Water Disposal				
testing has been completed. Final At determined that the site is ready for final 12/16/2019: Drill 12 1/4 inch in 12/18/2019: Run 9 5/8 inch 40 followed with 665 sks lead cm lines with 223 bbls freshwater. Pressure test at 1500 psi, held 12/19/2019: Drill 8 3/4 inch int 12/21/2019: Run 7 5/8 inch 29 lead cmt at 11.5 ppg, 177 sks bbls back to surface. Estimate test.	of termediate hole to 2975 ft.  10 lb J55 csg to 2961 ft. Pump 40 bbls t at 13.5 ppg, 265 sks tail cmt at 14.8 ft. Full returns through cement job. 75 ft.  130 minutes. Good test.  130 remediate hole to 9525 ft.  131 returns through cement job. 75 ft.  132 remediate hole to 9525 ft.  133 remediate hole to 9510 ft. Pump 20 ft. length at 13.2 ppg. Displace cmt with at 13.2 ppg. Displace cmt with at 13.2 ppg. The properties of 111 ft. Pressure test at 111 ft.	il requirements, includ chemical wash, 40 ppg. Dropped plu bbls returned back bbls Chem, 20 bbls th 432 bbls of fresh	ing reclamation, have been completed  bbls spacer, g and washed to surface.  s spacer, 564 sks hwater. 10	and the operator has			
	Electronic Submission #507628 verif For TAP ROCK OPERATIN mmitted to AFMSS for processing by PF	IG LLC, sent to the	e Carlsbad n 03/18/2020 (20PP1703SE)				
Name (Printed/Typed) BILL RAM	ISE I	Title REGUL	ATORY ANALYST				
Signature (Electronic S	Submission)	Date 03/18/20	020				
	THIS SPACE FOR FEDER	AL OR STATE	OFFICE USE				
Approved By ACCEPT	ED		N SHEPARD UM ENGINEER	Date 03/19/2020			
	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	Office Carlsbac	1				
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		willfully to make to any department or	r agency of the United			

## Additional data for EC transaction #507628 that would not fit on the form

## 32. Additional remarks, continued

1/18/2020: Drill 6 3/4 inch production hole to 17392 ft.
1/23/2020: Run 5 1/2 inch 20 lb P-110 production csg to 9235 ft MD. Switch over to 5 inch 18.0 lb P-100 production csg and run csg to 17377 ft MD. Pump 40 bbl MPE spacer, 830 sks tail cmt at 15.8 ppg. Estimated TOC at 8500 ft. Bump plug and displace with 309 bbl brine. 0 bbls of mud pushed back to surface. Shut in wellhead. Pressure test csg to 3800 psi for 30 minutes, good test.

Please see attached PDF for casing detail.

## Revisions to Operator-Submitted EC Data for Sundry Notice #507628

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

NMNM38636 Lease: NMNM38636

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 720.772.5090

**BILL RAMSEY** Admin Contact:

BILL RAMSEY REGULATORY ANALYST **REGULATORY ANALYST** E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM EDDY NM EDDY

Field/Pool: PURPLE SAGE WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility: WTG FED COM 215H

WTG FED COM 215H Sec 27 T26S R29E NWNW 495FNL 445FWL Sec 27 T26S R29E NWNW 495FNL 445FWL

32.019558 N Lat, 103.979156 W Lon

Casing Detail																
Well Name:	WTG FED COM 215H															
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks		Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
12/10/2019	Surf	FW	17.5	13.375		54.5 J55	0	41	1	1078	1.35	С		1500	0	)
12/18/2019	Inter 1	BRINE	12.25	9.625		40 J55	0	296	L	930	1.38	С		1500	0	)
12/21/2019	Inter 2	CT BRN	8.75	7.625		29.7 P-110	86	951	)	741	1.37	С		1115	0	)
1/23/2020	Prod	ОВ	6.75	5.5		20 P-110	8500	923	5	830	1.18	Н		3800	0	)
1/23/2020	Prod Liner	ОВ	6.75	5		18 P-110		1737	7							