	eceived 03/24/2020 - NMC	JCD	
Submit 1 Copy To Appropriate Dis Office	strict	State of New Mexico	Form C-10
<u>District I</u> – (575) 393-6161		Minerals and Natural Resources	Revised July 18, 20 WELL API NO.
1625 N. French Dr., Hobbs, NM 88 <u>District II</u> – (575) 748-1283			30-015-27092
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	0	ONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8	37410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, N	NM	Santa I C, 1414 07505	6. State Oil & Gas Lease No.
87505			VB-0142
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		H. BUCK STATE	
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			8. Well Number 1
2. Name of Operator			9. OGRID Number
OXY USA INC. 3. Address of Operator			16696 10. Pool name or Wildcat
PO BOX 4294, HOUS	STON, TX 77210		CEDAR CANYON; DELAWARE
4. Well Location	,		,
Unit Letter J	<u>: 1982 fee</u>	et from the SOUTH line and 19	961 feet from the EAST lin
Section 16		wnship 24S Range 29E	NMPM County EDDY
		n (Show whether DR, RKB, RT, GR, et	<i>c.)</i>
	291	4' GR	
12 C	haale Annronriata	Box to Indicate Nature of Notice	Papart or Other Data
	osed work). SEE RUI n or recompletion.	LE 19.15.7.14 NMAC. For Multiple C 1 3/17/20. Approved Liability u of C-103 (for plugging of well bore only. nder bond is retained pending receipt Subsequent Report of Well Plugging) v be found at OCD Web Page under
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed of of starting any propo proposed completion	or completed operation osed work). SEE RUI n or recompletion.	ns. (Clearly state all pertinent details, a LE 19.15.7.14 NMAC. For Multiple C 3/17/20. Liability u of C-103 (which ma	ompletions: Attach wellbore diagram of for plugging of well bore only. nder bond is retained pending receipt
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2/25/20 MIRU. POOH with pump and rods.

2/26/20 NU BOP and test, good test. POOH with tubing.

2/27/20 Continued to POOH with tubing. Top of RBP @ 5517', tagged.

3/2 - 3/3/20 Attempt to POOH with RBP.

3/5/20 Continued the attempt to fish the RBP @ 5517'.

3/6/20 POOH with fish/RBP.

3/9/20 RIH with CIBP and set @ 6339'. Tag.

3/10/20 Pumped 40s class c cmt 1.32 yield. WOC.

3/11/20 RIH and tagged cement @ 5840'. RIH with 2nd CIBP and set at 5072'. Tag. Pumped 35sx class c 1.36 yield cement. WOC. Tagged cement at 4833'. Pulled up hole, EOT @ 4022'. Pumped 35sc class c 1.36 yield cement. WOC.

3/12/20 RIH and tagged cement at 3726'. POOH, EOT @ 2935'. Pumped 50sx class c 1.36 yield cement. WOC. Tagged cement at 2433'. RIH with wireline and perf guns to 710', perforated. Pumped 202sx class c 1.36 yield cement. WOC.

3/16/20 RIH and tagged cement at 200'. Wait on cement trucks.

3/17/20 M&P 42sx class c cement to surface. Notified NMOCD and verified TOC at surface. RDMO.