

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-30729
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name STATE S-19
4. Well Location Unit Letter P : 990 feet from the SOUTH line and 990 feet from the EAST line Section 19 Township 17S Range 28E NMPM EDDY County		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664' GR		9. OGRID Number 328947
		10. Pool name or Wildcat EMPIRE; GLORIETA-YESO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners LLC respectfully requests to temporarily abandon this well. We are currently evaluating a potential re-completion if we can prove our economics.

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.
Last Production

1. MIRU kill truck
2. Notify NMOCD of casing integrity test 24-hours in advance
3. Load 5-1/2" production csg w/ fresh water treated with 5gals biocide per 130bbl fresh water
4. Pressure test csg to 500# for 30 minutes.
5. RDMO kill truck.

TD - 5450' Perfs - 3854'-5210' Current CIBP set @ 3800'
Please find current and proposed WBD attached for your use.

RECEIVED

MAR 30 2020

EMNRD-OCDARTESIA

Spud Date:

11/29/1999

Rig Release Date:

12/10/1999

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 03/27/2020

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COM PHONE: 281-642-5503

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff MGR DATE 4/3/20
Conditions of Approval (if any):

State S-19 #12

Eddy County, NM
API# 30-015-30729

SPUD DATE: 11/29/1999
ELEV: 3,664' GR

13 3/8" 54# K-55 ST&C Csg @ 348'
350 SX CLASS C, CIRC 21 SX

8 5/8" 24# J-55 Csg @ 857'
LEAD: 225 SX 35/65, 6% GEL, 3# SALT, 1/4# CF
TAIL: 200 SX CLASS C, 2% CACL
CIRC 141 SX

CURRENT WBD

1/16/19:
CSG
LOADED W/
88 BBLs
FW. CSG
TESTED
GOOD TO
4,500 PSI
FOR 30 MIN

DV TOOL @ 3,704'

1/16/19: CIBP @
3,800' KB w/ 10 Sx C

TOL @ 4,146'

5 1/2" 15.5# J-55 LT&C csg @ 4,218'
1ST STAGE: 100 SX 50/50/2, CIRC 28 SX
2ND STAGE: 375 SX 35/65/6, 250 SX 50/50/2, CIRC 38 SKS
7 7/8" HOLE TD @ 4,225', PBTD @ 4,205'

PADDOCK PERFS (3,854'-4,123')

12/14/99: PERF'D 3,853.5'-4,123.5', 1 SPF
ACIDIZED W/2,500 GALS 15% HCL
HOT ACID JOB: 32,000 GAL 20%, 54,000 GAL 40# GEL,
5,000 GAL 15%, 4,500 GAL FW FLUSH, 1,000#
NAPHTALENE FLAKES, 80 BALL SEALERS
6/20/12: SQZ w/ 300 SX C w/ 3% CACL12 + 5#/SK
GILLSONITE FOLLOWED BY 300 SX C NEAT

UPPER BLBR PERFS (4,410'-4,610')

7/25/12: PERF'D 4,410'-4,610', 1 SPF
ACIDIZE W/ 1,500 GALS 15%, FRAC W/ 106,839 GALS DELTA
FRAC CARRYING 154,547 LBS 16/30 OTTOWA + 25,884 LBS CRC

MIDDLE BLBR PERFS (4,710'-4,910')

7/25/12: PERF'D 4,710'-4,910', 1 SPF
ACIDIZE W/ 1,500 GALS 15%, FRAC W/ 124,992 GALS DELTA
FRAC CARRYING 143,020 LBS 16/30 WHITE + 29,520 LBS CRC

LOWER BLBR PERFS (5,010'-5,210')

7/24/12: PERF'D 5,010'-5,210', 1 SPF
ACIDIZE W/ 2,500 GALS 15%, FRAC W/ 114,442 GALS DELTA
FRAC CARRYING 172,540 LBS 16/30 WHITE + 29,520 LBS CRC

4" 11.3# ULTFJ Csg @ 5,439'
125 SX CLASS C PRE PLUS
CIRC 73 SX (TOC @ 4,146')

DRLG TD @ 5,450'
LOGGER TD @ 5,460'
PBTD @ 5,385'

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