

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended to show size of Casing Tested
Form C-103
Revised July 18, 2013

WELL API NO. 30-005-64338	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VB-28310000	
7. Lease Name or Unit Agreement Name Hank State 1P SWD	
8. Well Number 1	
9. OGRID Number 328666	
10. Pool name or Wildcat Devonian-SWD Devonian-Silurian	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator Tamaroa Operating, LLC	
3. Address of Operator PO Box 866937, Plano, Tx 75086-6937	
4. Well Location Unit Letter D : 330 feet from the N line and 330 feet from the W line Section 21 Township 8S Range 28E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001 GR	

OCD Received
Date: 04/01/2020

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

An initial casing test was scheduled at 9:00 am March 16, 2020. NMOCD representative Gilbert Cordero was on location at 8:30 but got word that he had to go home due to the Corona Virus scare and he left around 8:45 am. ACD kill truck arrived on location at 8:50. The pump was connected to the backside and a chart recorder was used to record the pressures. The chart recorder was equipped with a 1000 lb spring and was last calibrated on March 12, 2020.

The casing was pressured up to 600 psi and a 30 minute test was run. The final 30 minute pressure was 595 psi. The pressure drop calculates to be 0.83% drop. Test Good. A copy of the pressure chart is attached.

Spud Date:

February 9, 2020

Rig Release Date:


February 28, 2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

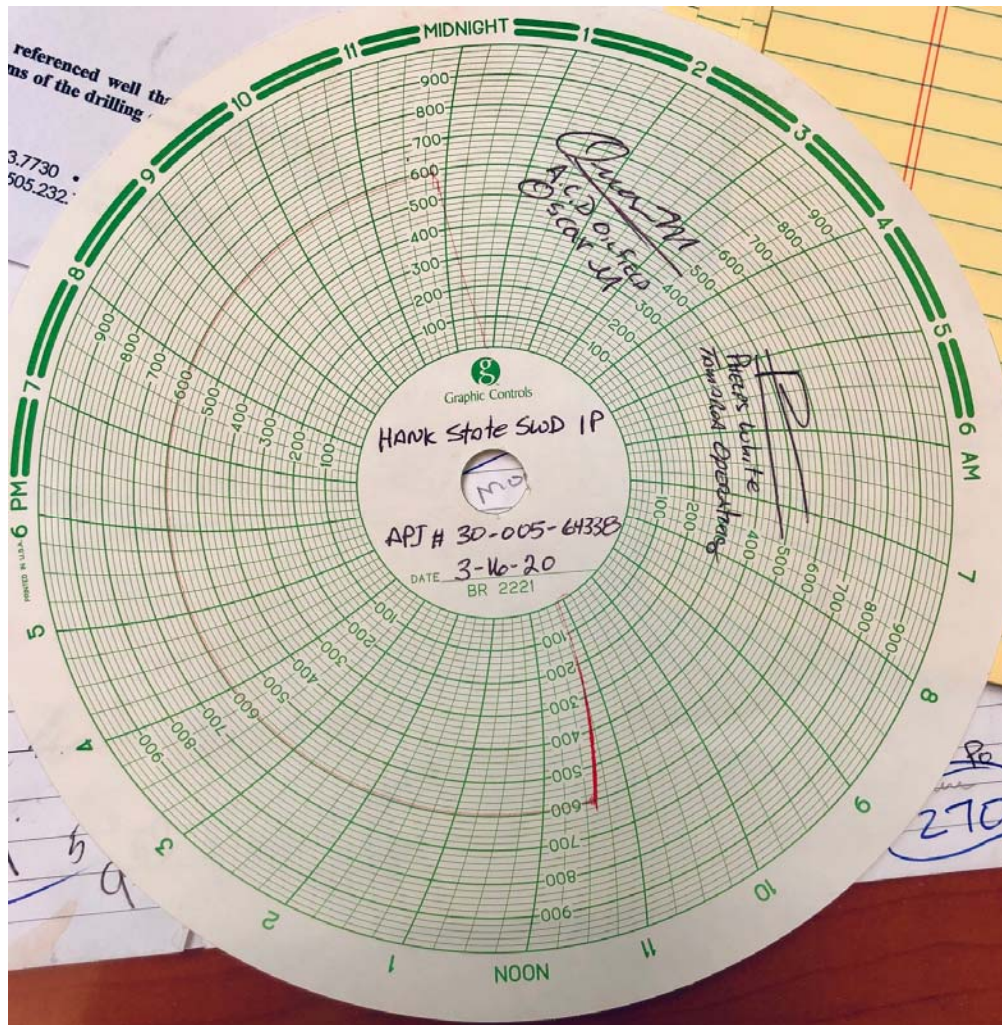
SIGNATURE  TITLE Consultant DATE 3/16/20

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY:  TITLE Staff MGR DATE 4/14/20
Conditions of Approval (if any):

Hank State SWD 1P, API# 30-005-64338 – MIT 3/16/2020 Attached to C-103



Chart

D & L Meters & Instrument Service, Inc.
Louisville, MO 64200
P.O. Box 1621
Office: (573) 386-3718
Fax: (573) 386-6812

Date: Thursday, March 12, 2020 Service # _____

Certification of Pressure Recorder Test:

Company:	ACD
Model:	1518 TDS
Pressure Rating:	10004
Serial #:	8127

This Pressure Recorder was tested at midrange for accuracy and verified within $\pm 3\%$ and $\pm 5\%$ for a 10004 pressure element.

[Signature]
Angie Ashman, Technician

Meter Certification 3/12/20