**OCD Received** Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Date: 04/01/2020 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-64348 District II - (575) 748-1283 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Hellcat DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 3H 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Tamaroa Operating, LLC 328666 3. Address of Operator 10. Pool name or Wildcat PO Box 866937, Plano, Tx 75086 6937 Twin Lake; San Andres (Assoc) 4. Well Location 2540 feet from the N feet from the E Unit Letter G 2240 line and line Chaves County 25 Township 08S 28E NMPM Section Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3932 Gr 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB X DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/7 to 11/20: United Drilling rig 32 resumed drilling operations at 12:00 noon March 7, 2020 and drilled a 17.5" hole from 41' to 440'. 3/12/20: 15 joints of 13 3/8" 54.5# J-55 casing equipped with a texas pattern shoe, float collar and 4 centralizers was run and landed at 440'. Nine Energy Services cemented the well with 500 sx class C plus 2% CaCl and .25lb/sx celloflake. Circulated 255sx cement to surface and landed plug @ 4:17 pm, 3/12/20. 3/16/20: NU 3000 BOP on the 13 3/8" casing. Run drill string and test BOP and 13 3/8" casing to 1000 psi and **hold 30 minutes with no leakoff - Test OK**. Start drilling a 12.25" hole at 7:00 am 3/17/20. Spud Date: 1/6/2020 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Consultant March 31, 2020 DATE **SIGNATURE** pwiv@zianet.com PHONE: 575-626-7660 Phelps White Type or print name E-mail address: For State Use Only ilbert Cordero

**TITLE** 

Conditions of Approval (If any):

DATE