Form 3160-5 (June 2015)

EMNRD-OCD ARTESIA UNITED STATES

DEPARTMENT OF THE INTERIORECEIVED: 4/03/2020 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM123925 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HAMBONE FEDERAL COM 706H	
2. Name of Operator COG OPERATING LLC	ODLOE		9. API Well No. 30-015-46671-00-X1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-6952			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 8 T26S R29E NESW 135 32.053444 N Lat, 104.009529				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair		pen raulic Fracturing Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempora	emporarily Abandon Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	■ Water D	isposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 2/6/20 Spud well. TD 17 1/2" s x lead. Circ 210 sx to surface	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation repandonment Notices must be filinal inspection. Surface hole @ 368'. Set e. WOC 13. hrs. Test BO	give subsurface the Bond No. or sults in a multipl led only after all 13 3/8" 54.5# P. Test csg to	locations and measure file with BLM/BIA e completion or recordequirements, included J-55 BTC csg @ 1500# for 30 mi	red and true ver Required sub- impletion in a n ing reclamation 2 368'. Cmt values.	tical depths of all pertin sequent reports must be ew interval, a Form 316 , have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
2/13/20 TD 12 1/4" 1st intermediate hole @ 2752'. Set 10 3/4" 45.5# w/350 sx lead. Tailed in w/155 sx. Did not circ cmt. WOC 6 hrs. /ruL 270'. Test csg to 1500# for 30 minutes. Suspend ops.			to run temp sur	50 B 1 G 00g C 27 02 1 Olik		
2/25/20 TD 8 3/4" 2nd intermediate hole @ 9335'. Set 7 5/8" 29.7# P-110 Tec-Loc csg @ 9335', DV Tool @ 2925'. Cmt 1st stage w/825 sx lead. Tailed in w/250 sx. Circ 147 sx to surface. WOC 10 hrs. Test BOP. Test csg to 1500# for 30 mins.						
3/16/20 TD 6 3/4" lateral @ 18	8882' (KOP @ 9415'). Se	t 5 1/2" 20#	P-100-RY TLQS	SC csg @ 18	3858'.	
14. I hereby certify that the foregoing is	Electronic Submission #	PERATING LI	.C, sent to the Ca	arlsbad	•	
Name(Printed/Typed) BOBBIE GOODLOE			Title REGULATORY ANALYST			
Signature (Electronic S	Submission)		Date 03/19/20	020		
	THIS SPACE FO	OR FEDERA			BE	
Approved By ACCEPTED			JONATHO _{Title} PETROLE	JONATHON SHEPARD Title PETROLEUM ENGINEER Date 03/27/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #507737 that would not fit on the form

32. Additional remarks, continued

Cmt w/550 sx lead. Tailed in w/875 sx. Circ 142 sx to surface.

3/19/20 Rig Released

Revisions to Operator-Submitted EC Data for Sundry Notice #507737

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM123925 NMNM123925

Agreement:

Operator: COG OPERATING LLC

COG OPERATING ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX_79701-4287 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 575-748-6952 Ph: 432.685.4385

BOBBIE GOODLOE Admin Contact:

BOBBIE GOODLOE REGULATORY ANALYST **REGULATORY ANALYST** E-Mail: bgoodloe@concho.com E-Mail: bgoodloe@concho.com

Ph: 575-748-6952 Ph: 575-748-6952

BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com Tech Contact:

Ph: 575-748-6952 Ph: 575-748-6952

Location:

State: County: NM EDDY NM EDDY

PURPLE SAGE; WC (GAS) PURPLE SAGE-WOLFCAMP (GAS) Field/Pool:

HAMBONE FEDERAL COM 706H Sec 8 T26S R29E NESW 1353FSL 1695FWL Well/Facility:

HAMBONE FEDERAL COM 706H Sec 8 T26S R29E NESW 1353FSL 1695FWL

32.053444 N Lat, 104.009529 W Lon 32.053445 N Lat, 104.009526 W Lon