	OCD – Artesia – REC'D 4/8/2020 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY	5. Lease Serial No. NMNM86024					
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN	TRIPLICATE - Other inst	ructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☑ Oil Well ☑ Gas Well	ıer				8. Well Name and No. BLUE STEEL 21 V	WXY FED COM 12H
2. Name of Operator MARATHON OIL PERMIAN L	Contact: / LC E-Mail: acovarrubia		VARRUBIAS bil.com		9. API Well No. 30-015-45896-0	0-X1
3a. Address 5555 SAN FELIPE ST HOUSTON, TX 77056		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)				11. County or Parish, S	State
Sec 28 T23S R29E NENE 12 32.279873 N Lat, 103.984337					EDDY COUNTY	, NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	FO INDICA	TE NATURE OI	F NOTICE	, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	ON TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee	pen	Produc	tion (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	-	raulic Fracturing	□ Reclam		Well Integrity
	Casing Repair	_	Construction		-	Other Drilling Operations
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	🗖 Plug	g and Abandon g Back	 Temporarily Abandon Water Disposal 		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide t l operations. If the operation res- bandonment Notices must be file	give subsurface the Bond No. or ults in a multipl	locations and measure file with BLM/BIA e completion or reco	red and true v . Required su mpletion in a	ertical depths of all pertine bsequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once
3/14/2020 ? Rig up. 3/15 ? Pr shoe track and 10? of new for check and circulate bottoms u 9622?. 3/20 ? Drill 8-3/4? cur 3/22 ? Re-log gamma from 10 3/26 ? Run 5-1/2?, 20#, P110 800 sks of lead cement, and 2 on 3/29/2020. Pressure test for	mation to 3050?. 3/16 ? D p. TOH to BHA. Pick up co /e to 10692?. Flow check.)233 to 10595?. Drill 8-1/2 , VA Roughneck to 20259' 2120 sks of tail cement with	rill 8-3/4? ve urve BHA. TI TOH to BHA lateral to 20 ?. 3/27 ? Cer n 405 sks of	rtical to 9622?. 3 H and re-log gan A Pick up lateral 267? (TD). Reacl ment csg by pum cement to suface	/19 ? Flow nma from 9 BHA and T ned TD on ping 50 bbl	IH. 3/26. s spacer,	
					gc 4/20/2020	
Accepted for record – NMOCD						
14. I hereby certify that the foregoing is	Electronic Submission #5	I OIL PERMIA	N LLC, sent to th	e Carlsbad	-	
Name(Printed/Typed) ADRIAN (COVARRUBIAS		Title REGUL	ATORY PR	OFESSIONAL	
Signature (Electronic S	Submission)		Date 03/30/20	120		
	THIS SPACE FO	R FEDERA			SE	
ACCEPT	FD		JONATHO	N SHEPAF	RD	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq						Date 04/07/2020
which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43	act operations thereon.	•	Office Carlsbac		ake to any department or	agency of the United
States any false, fictitious or fraudulent				winnung to III	and to any ucpathient of	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RE	EVISED ** BLN	I REVISEI	D ** BLM REVISE) **

Revisions to Operator-Submitted EC Data for Sundry Notice #508936

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM86024	NMNM86024
Agreement:		
Operator:	MARATHON OIL PERMIAN LLC 5555 SAN FELIPE ST HOUSTON, TX 77056 Ph: 713-296-3368	MARATHON OIL PERMIAN LLC 5555 SAN FELIPE ST HOUSTON, TX 77056 Ph: 713.629 6600
Admin Contact:	ADRIAN COVARRUBIAS REGULATORY PROFESSIONAL E-Mail: acovarrubias@marathonoil.com	ADRIAN COVARRUBIAS REGULATORY PROFESSIONAL E-Mail: acovarrubias@marathonoil.com
	Ph: 713-296-3368	Ph: 713.296.3368
Tech Contact:	ADRIAN COVARRUBIAS REGULATORY PROFESSIONAL E-Mail: acovarrubias@marathonoil.com	ADRIAN COVARRUBIAS REGULATORY PROFESSIONAL E-Mail: acovarrubias@marathonoil.com
	Ph: 713-296-3368	Ph: 713.296.3368
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	BLUE STEEL 21 WXY FEDERAL COM 12H Sec 28 T23S R29E Mer NMP NENE 1219FNL 967FEL	BLUE STEEL 21 WXY FED COM 12H Sec 28 T23S R29E NENE 1219FNL 997FEL 32.279873 N Lat, 103.984337 W Lon

Ma	aratho	w. onOil		Well Name	Wellbore Sch BLUE STEEL	iematic 21 WXY FED COM	И 12Н	
State/Province Country NEW MEXICO UNITED STATES API/ IPO UWI KB-Ground Distance (ft)		STATES	Field Name MALAGA	Latitude (°) 32.27975120	Longitude (°) -103.98394400	North/South Distance (1,219.0	(ft) North/South Reference	
				KB-Mud Line Distance		Drilling Rig Spud Date 1/30/2020	,	on Date Well First Production Date
		21100	н	DRIZONTAL BILLE		COM 12H, 3/30/2020 1:4	.0·15 PM	
MD								
(ftKB)	Incl (°)	TVD (ftKB)			Ve	rtical schematic (actual)		
26.9	- 0.2 -	26.9						
			лимлимиканияния					9411111417117118111118717974181111778181178181179838
27.6	- 0.2 -	27.6						
27.9	- 0.2 -	27.9		Conductor Cement tm MD:45.0 ftKB; D				
44.9	- 0.2 -	44.9	Des:S	urface Casing Cem	ent (Top Job);			nductor 1; OD:20.000 in; epth MD:27.0-45.0 ftKB;
	0.0	00.4	гор	MD:27.0 ftKB; Btm	Date:1/3/2020		Length:18.00 ft	t
80.1	- 0.2 -	- 80.1 -						
173.9	- 0.3 -	_ 173.9 _		Des:Surface Casing	Cement; Top			
265.1	- 0.5 -	265.1		D:174.0 ftKB; Btm N				
266.4	- 0.5 -	266.4						
303.1	- 0.5 -	_ 303.1 _					No '2' Des:Sur	face; OD:13.375 in;
305.1	- 0.5 -	305.1		ntermediate Casing				epth MD:27.0-305.0 ftKB;
2,985.6	- 13.9 -	- 2,952.0 -	ML	0:27.0 ftKB; Btm MD	Date:2/2/2020		Longin.270.00	
	40.0							
2,986.9	- 13.8 -	2,953.3						
3,026.9	- 13.6 -	2,992.2						
3,028.9	- 13.6 -	2,994.1					ID:8.840 in; De <mark>ممہ</mark>	rmediate 1; OD:9.625 in; pth MD:27.0-3,028.8 ftKB
9,608.3	- 0.9 -	9,452.9					Length:3,001.8	0 π
9,610.2	- 0.9 -	9,454.9	_					
9,629.9	- 0.8 -	9,474.5		s:Production Casing 27.0 ftKB; Btm MD: 	20,259.0 ftKB;			
15,337.6	- 89.0 -	- 10,100.6 -		D	oate:3/27/2020			
45.055								
15,357.6	- 88.9 -	_ 10,101.0 _						
20,189.6	- 90.1 -	- 10,088.8 -						
20,190.6	- 90.1 -	- 10,088.8 -						
20,193.2	- 90.1 -	_ 10,088.8 _						
,								
20,234.6	- 89.8 -	- 10,088.8 -						
20,235.6	- 89.8 -	- 10,088.8 -						
20,236.5 =	- 89.8 -	_ 10,088.8 _						
00.075	007	10,000,0						
20,256.6	- 89.7 -	- 10,088.9 -					No.:4: Des:Pro	duction 1; OD:5.500 in;
20,258.9	- 89.7 -	- 10,088.9 -						pth MD:27.0-20,259.0 ftKI

		API	SPUD Date		
	BLUE STEEL 21 W		30-015-45896	12/31/2020	
TD Date	T	D	PBTD	Rig Released	Ground Elevation
3/26/2020	20267		20235	3/29/2020	2998
Casing detail	Surface		Intermediate	Production	
Date	1/2/2020		2/2/2020	3/26/2020	
Hole size	17	1/2	12 1/4	8.75 - 8.5	
Casing size	13	3/8	9 5/8	5 1/2	
Weight	54	.5	40	20	
Туре	J5	5	J55	P110	
Thread	STC		LTC	VA Roughneck	
Тор	C)	0	0	
Depth (MD)	30)5	3029	20259	
Amount jnts	8		75	488	
Cement detail	Surface	SURF Top	Intermediate	Production	
Date	1/2/2020	1/3/2020	2/2/2020	3/27/2020	
Top depth KB	174	0	0	0	
Bottom depth KB	305	80	3030	20259	
Lead sks			795	800	
Yield			2.19	4.51	
Tail sks	455	80	195	2120	
Yield	1.32		1.32	1.57	
Spacer	40 BBLS		50 bbls	50 BBLS	
Class	С		С	50/50 Poz	
Circulate to surface (sks)	0	0	325	405	
Top meas. method	CALCULATION	CIRCULATE	CIRCULATE	CIRCULATE	
ТОС	174	0	0	0	
Pressure testing	Surface		Intermediate	Production	
Date	1/31/2020		3/15/2020		
PSI	1500		2100		
Time (min)	30		30		
Bled off	100		0		
Drop	79	%	0%	#DIV/0!	
Good test	Ye	es	Yes	Yes	