Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR REC'D: 4/13/2020 BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM120901

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

5.	If Indian.	Allottee	or Tribe Name	

abandoned wel	o. If fildraff, Affortiee of	The Name						
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. SND 12 01 FED 003 1H							
Name of Operator CHEVRON USA INCORPORA	9. API Well No. 30-015-45420-00-X1							
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		Phone No. (include area code) 432-687-7665		Field and Pool or Exploratory Area WILDCAT				
4. Location of Well (Footage, Sec., T.		11. County or Parish, State						
Sec 12 T24S R31E SESE 367 32.225639 N Lat, 103.726898	EDDY COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	lete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	arily Abandon	Drilling Operations			
	☐ Convert to Injection	☐ Plug Back	■ Water D	Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/6/19 - Test 13-3/8" surf csg to 1,920 psi for 30 min, good test. 7/13/19 - Full BOPE test to 250 psi low/6,650 psi high, all tests good. 7/15/19-7/17/19 - Drill 12-1/4" intermediate hole to 4,624'. Notified BLM of intent to run & cmt interm csg. 7/18/19 - Ran 9-5/8" 43.50#, L-80 LTC csg to 4,614'; float collar @ 4,534', float shoe @ 4,612'. 7/19/19 - Cemented csg in place w/ 988 sx, Class C cmt, 44 bbls of cmt to surface, full returns throughout job, TOC @ surface. WOC 24hrs from CIP per BLM requirements.								
Com Name(Printed/Typed) LAURA B	mitted to AFMSS for processing	NCORPORATED, sent to the sent	he Carlsbad	(20PP1973SE)				
Signature (Electronic S	Submission)	Date 04/07/20)20					
	THIS SPACE FOR F	EDERAL OR STATE (OFFICE U	SE				
Approved By ACCEPT	ED	JONATHOI TitlePETROLEI	N SHEPAR JM ENGINE	D EER	Date 04/10/2020			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to the conductive transfer of the conductiv	itable title to those rights in the subje		<u> </u>					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime	for any person knowingly and	willfully to ma	ake to any department or a	gency of the United			

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #510041 that would not fit on the form

32. Additional remarks, continued

7/20/19 - BOPE test to 250 psi low/6,650 psi high, all tests good. Test 9-5/8" interm csg to 2,342 psi for 30 min, good test. Begin drilling 8-1/2" prod csg hole.

7/23/19 - Perform loss circulation cement job, 296 sx, Class C cmt, 7,395'-8,395'.

7/25/19 - Continue drilling 8-12" prod csg hole from 7,395'.

8/7/19 - Notified BLM of intent to test BOPE. BOPE test to 250 psi low/6,650 psi high, all tests good.

8/9/19 - Continue drilling 8-12" prod csg hole from 16,043'.

8/11/19 - Reached TD 19,513'.

8/13/19 - Notified David Marvin @ BLM of intent to run & cement csg. Ran 5-1/2" 20#, P-110 BTC csg to 19,504'; float collar @ 19,460', float shoe @ 19,501'. PBTD: 19,419'

8/16/19 - Cemented prod csg in place w/ 2,494 sx, Class C cmt, 0 bbls to surface, full returns throughout job. TOC: ~4,000'. WOC to reach 50 psi CS per BLM requirements.

8/17/19 - Released rig

1/21/20 - Pressure test liner to 11,350 psi for 30 min, good test.

Revisions to Operator-Submitted EC Data for Sundry Notice #510041

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM120901 Lease: NMNM120901

Agreement:

Operator: CHEVRON USA INC CHEVRON USA INCORPORATED

6301 DEAUVILLE BLVD MIDLAND, TX 79706 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665 Ph: 432 687 7100

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Ph: 432-687-7665 Ph: 432-687-7665

Location:

NM EDDY NM EDDY State: County:

Field/Pool: WILDCAT WILDCAT

Well/Facility: SND 12 01 FED 003 1H

SND 12 01 FED 003 1H Sec 12 T24S R31E SESE 367FSL 1210FEL Sec 12 T24S R31E Mer NMP SESE 367FSL 1210FEL 32.225639 N Lat, 103.726898 W Lon