

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-21866 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator State of New Mexico for Canyon E&P Company | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 811 S. First Street Artesia, NM 88210 | | 7. Lease Name or Unit Agreement Name Artesia Metex Unit |
| 4. Well Location Unit Letter <u>C</u> : <u>1220</u> feet from the <u>North</u> line and <u>1420</u> feet from the <u>East</u> line Section <u>30</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County | | 8. Well Number <u>060</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 269864 |
| | | 10. Pool name or Wildcat Artesia QU-GB-SA |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> |
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Mgr DATE 4/20/2020
Conditions of Approval (if any): _____

Plugging Report
Artesia Metex Unit #60
API 30-015-21866

4/1/2020 Cleared location with backhoe and located anchors. There was no wellhead on the 4 ½" casing when we arrived. It had a joint of 2 3/8" tubing sticking out of it that had been cut off with a torch. Welded a 3' piece of 2 3/8" tubing on to the existing pipe to use as a pull stub. Installed a 4 ½" X 8 5/8" Larkin wellhead on the 4 ½" casing. Move in the rig and rigged up. Installed the BOP. Was able to work the tubing free. Laid down joint with pull stub, 1 full joint of tubing, and a 4' sub. Exposed a polish rod after removing the 4' sub. Could not unseat pump. Stripped rods and tubing out of the hole. 66 7/8" rods and 9 ¾" rods. Laid down 61 joints 2 3/8" tubing. Moved in workstring and remaining equipment. SION

4/2/2020 Dug out cellar and exposed surface head. Made gauge ring run to 1850'. Set 4 ½" CIBP at 1830'. Tagged CIBP with workstring and circulated MLF. Tested casing to 600#. Casing good. Spot 35 sx Class C cement on top of CIBP. POOH and perforated 4 ½" casing at 547'. Pumped down the 4 ½" casing and established circulation. Pumped cement down the 4 ½" casing to the perms at 547' and up the annulus to surface. Took 170 sx. Rigged down.

4/3/2020 Dug out cellar and cut off wellhead. Filled up 4 ½" and 8 5/8" casing with 10 sx cement. Installed marker, removed anchors, cleaned the pit and cleared location.