Submit 1 Copy To Appropriate District	State of New Me	xico OCD - Artesia	- REC D 4/9/2020	Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources		ised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			LL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	0-015-31511 Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	JG BACK TO A OR SUCH Rem	7. Lease Name or Unit Agreement Name Remuda Basin 24 State				
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. V	8. Well Number 1			
Name of Operator     XTO Energy, Inc	9. (	9. OGRID Number 005380				
3. Address of Operator 6401 Ho	oliday Hill, Rd #5	10.	10. Pool name or Wildcat			
	, Tx 79707	Rem	Remuda Wolfcamp Gas			
4. Well Location						
Unit Letter N	750 feet from the South	line and1900	feet from theW			
Section 24		2 =-=	IPM County	Eddy		
	11. Elevation (Show whether DR, 3035'					
	3000	OIT				
12. Check	Appropriate Box to Indicate N	ature of Notice, Repo	ort or Other Data			
NOTICE OF IT	NTENTION TO:	SUBSEC	UENT REPORT (	OF:		
PERFORM REMEDIAL WORK $\Box$	PLUG AND ABANDON					
TEMPORARILY ABANDON X		COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING  DOWNHOLE COMMINGLE		CASING/CEMENT JOB	,			
CLOSED-LOOP SYSTEM						
OTHER:		OTHER:				
	pleted operations. (Clearly state all p					
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC completion.	. For Multiple Completi	ons: Attach wellbore di	lagram of		
XTO Permian Operating LLC respectfully reque		the following procedure:				
<ol> <li>MIRU workover rig. Set open top ste</li> <li>ND WH, NU 5K BOP. Scan out of ho</li> </ol>						
	ge ring & junk basket. Contact the engineer Jo	oe Black (432-301-8312) if any	tight spots exist. POOH w/ 5'	'gauge ring & junk basket.		
	1,400'. Set CIBP and dump 35' Class C ceme	ent over plug. POOH WL.				
<ul> <li>RIH bull plug + perf sub + 2-3/8" L-80</li> <li>Load csg w/ 2% KCl with biocide and</li> </ul>	I pressure test csg to 500 psi for 30 minutes.	Notify BLM of results.				
7) ND 5k BOP. NU WH and hang off 2-	3/8" tbg in WH.					
<ul><li>8) RDMO PU, transport trucks, and pur</li><li>9) Pull fluid from steel tank and haul to</li></ul>			y be granted after a successful MIT test OCD to schedule the test so it may be wi			
		Contact the	oo to sometime the test so to may be in			
		Last Reported	Production 7/01/201	8		
Spud Date:	Rig Release Da	te:				
I hereby certify that the information	above is true and complete to the be	est of my knowledge and	belief.			
SIGNATURE COOCI &	<mark>0₩0-</mark> TITLE Regu	latory Analyst	DATE0	4/02/2020		
SIGNATURE W	TILL Kegu	iatory Ariaryst	DAIE			
	E-mail address	: _cassie_evans@xtoener	rgy.com PHONE: _43	32.218.3671		
For State Use Only						
APPROVED BY: Gilber	t Cordero TITLE	StallMAD	DATE 7/2	20/2020		
Conditions of Approval (of any):		- Surgerings				



## Schematic - Vertical - Proposed

## Well Name: REMUDA BASIN 24 STATE 001

Vertical, Original Hole, 4/2/2020 5:38:21 PM MD (ftKB) Vertical schematic (actual) Vertical schematic (proposed) 18.0 17 1/2; Surface; 18.0-Surface Casing 404.0 Cement; 18.0 13 3/8 in; 48.00 lb/ft; 403.9 H-40; 404.0 ftKB Intermediate Casing Cement; 18.0 12 1/4; Intermediate; 1,799.9 404.0-3,165.0 9 5/8 in; 36.00 lb/ft; J-55; 3,165.0 ftKB 3.165.0 8 1/2; Production; Production Casing 3,165.0-10,488.0 Cement; 1,800.0 DVT; 7,296.0; 7.295.9 9/25/2001 9.982.9 7 in; 29.00 lb/ft; P-110; 10,488.0 ftKB 10.487.9 5 5/8; Liner; 10,488.0 Liner Cement; -11,941.0 9,983.0 1; Tubing -2; Tubing - Production; 2 3/8; 18.0-11,350.0 Production; 2 3/8; 18.0-11,350.0 11,350.1 11,365.2 11,398.9 CIBP; 11,399.0-11,400.0 11,399.9 11,413.1 Perforation; 11,413.0-11,420.0; 8/7/2001 11,419.9 11,428.1 Perforation; 11,428.0-11,449.0; 8/7/2001 11,449.1 11.461.9 Perforation; 11,462.0-11,476.0; 8/7/2001 11,476.0 11,479.0 Perforation; 11,479.0-11,490.0; 8/7/2001 11,490.2 11,545.9 Perforation; 11,546.0-11,560.0; 7/28/2001 11,560.0 11,567.9 Perforation; 11,568.0-11,576.0; 7/28/2001 11,576.1 11,816.9 5 in; 18.00 lb/ft; P-110; 11,941.0 ftKB TD - Original Hole; 11,940.9 11,941.0 XTO Energy Report Printed: 4/2/2020 Page 1/1



## Schematic - Vertical with Perfs Well Name: REMUDA BASIN 24 STATE 001

API/UWI 3001531511	SAP Cost Center ID 1137481001	Permit Number 809678		State/Province New Mexico		County Eddy	
Surface Location T23S-R29E-S24	Spud 5/26		Original KB Ele 3,053.00		Ground Elevation (ft) 3,035.00		KB-Ground Distance (ft) 18.00

