Form 3160-5 (June 2015)	DE	UNITED STATES	NTERIOR	c'd 04/22/2020 -	NMOCD	FORM A OMB NO Expires: Ja	D. 1004	4-0137
Do no	UNDRY	UREAU OF LAND MANA(NOTICES AND REPOI is form for proposals to II. Use form 3160-3 (API	RTS ON WI drill or to re	-enter an		 Lease Serial No. NMNM0553777 If Indian, Allottee o 		
SU	BMIT IN T	TRIPLICATE - Other inst	ructions on	page 2		7. If Unit or CA/Agree NMNM124947	ement,	Name and/or No.
1. Type of Well						8. Well Name and No. GRAVE DIGGER	FEDE	RAL COM 1H
Oil Well Gas W Gas W Oil Well Gas W			SARAH CHA	PMAN		9. API Well No.		
COG OPERATING L	LC	E-Mail: schapman@	· ·			30-015-37665-0		
3a. Address 600 W ILLINOIS AVI MIDLAND, TX 7970	1		Ph: 832-93	. (include area code) 0-8613		10. Field and Pool or F N SEVEN RIVE	RŜ-G	
×	0	., R., M., or Survey Description))			11. County or Parish, S		
Sec 2 T20S R25E N	WNW 330	JFNL 380FWL				EDDY COUNTY	′, NM	
12. CHECK	K THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA
TYPE OF SUBMISS	ION			TYPE OF	FACTION			
Notice of Intent		□ Acidize	Dee	pen	□ Product	ion (Start/Resume)		Water Shut-Off
_		□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	١٦	Well Integrity
Subsequent Report		Casing Repair	🗆 New	Construction	🗖 Recomp	blete	⊠ (Site	Other e Facility Diagra
Final Abandonment	Notice	Change Plans	-	and Abandon	-	arily Abandon	m/S	Security Plan
		Convert to Injection	🗖 Plug		U Water D	•		
If the proposal is to deeper Attach the Bond under wil following completion of t testing has been complete determined that the site is	en directiona hich the wor he involved ed. Final At ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res- bandonment Notices must be file	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measu n file with BLM/BIA e completion or reco requirements, includ	red and true ve Required sul ompletion in a r ing reclamation	rtical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent ma filed w 0-4 mu	rkers and zones. /ithin 30 days ist be filed once
The diagram applies listed below and spe	to all the cifically d	wells on Federal Lse# NN esignates the Oil and Gas	/INM0553777 FMP sales p	CA# NMNM12	4947			
Grave Digger State (Com 3Ĥ T	s sales meters on the facil Fank Battery Gas Sales M k Battery Gas Sales Mtr L	tr NM Prop#	308178	M133169			
The facility has a me within the boundaries	etered gas s of the fe	flare located offsite on ar deral lease.	n immediately	v adjacent well lo	cation			
14. I hereby certify that the	foregoing is	true and correct.						
	0 0	Electronic Submission #5 For COG O	PERATING LI	.C, sent to the Ca	arlsbad	-		
Name(Printed/Typed)	Con DAVID HA	mitted to AFMSS for proce	essing by PRI	SCILLA PEREZ or Title CONSU	n 04/15/2020	(20PP2053SE)		
		ANGELL						
Signature (Electronic S	Submission)		Date 04/15/20	020			
		THIS SPACE FC	R FEDERA		OFFICE U	SE		
Approved By ACC	EPT	ED		DEBORAH TitleLEGAL IN	I MCKINNE STRUMENT			Date 04/22/2020
	legal or equ	d. Approval of this notice does uitable title to those rights in the act operations thereon.		Office Carlsbac	t			
		U.S.C. Section 1212, make it a statements or representations as			willfully to ma	ake to any department or	agency	of the United
(Instructions on page 2)		ISED ** BLM REVISED					**	
B				D20 - KMS NM			· . ر	

Additional data for EC transaction #510963 that would not fit on the form

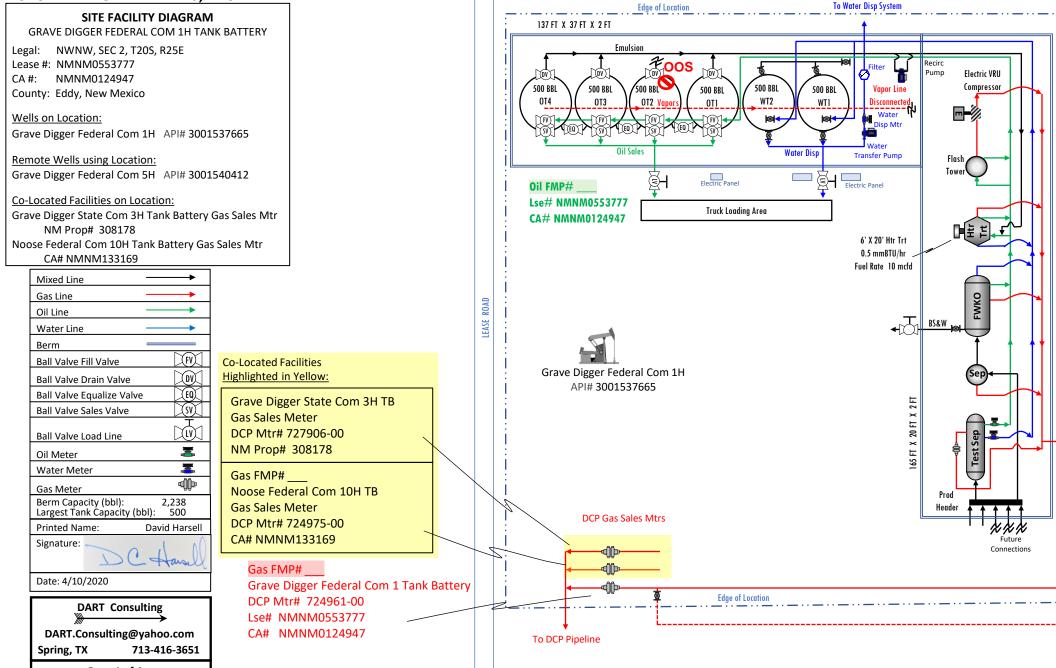
32. Additional remarks, continued

Grave Digger Federal Com 01H Facility: Grave Digger Federal Com 1H API# 3001537665 Onsite Grave Digger Federal Com 5H API# 3001540412 Remote Access

Revisions to Operator-Submitted EC Data for Sundry Notice #510963

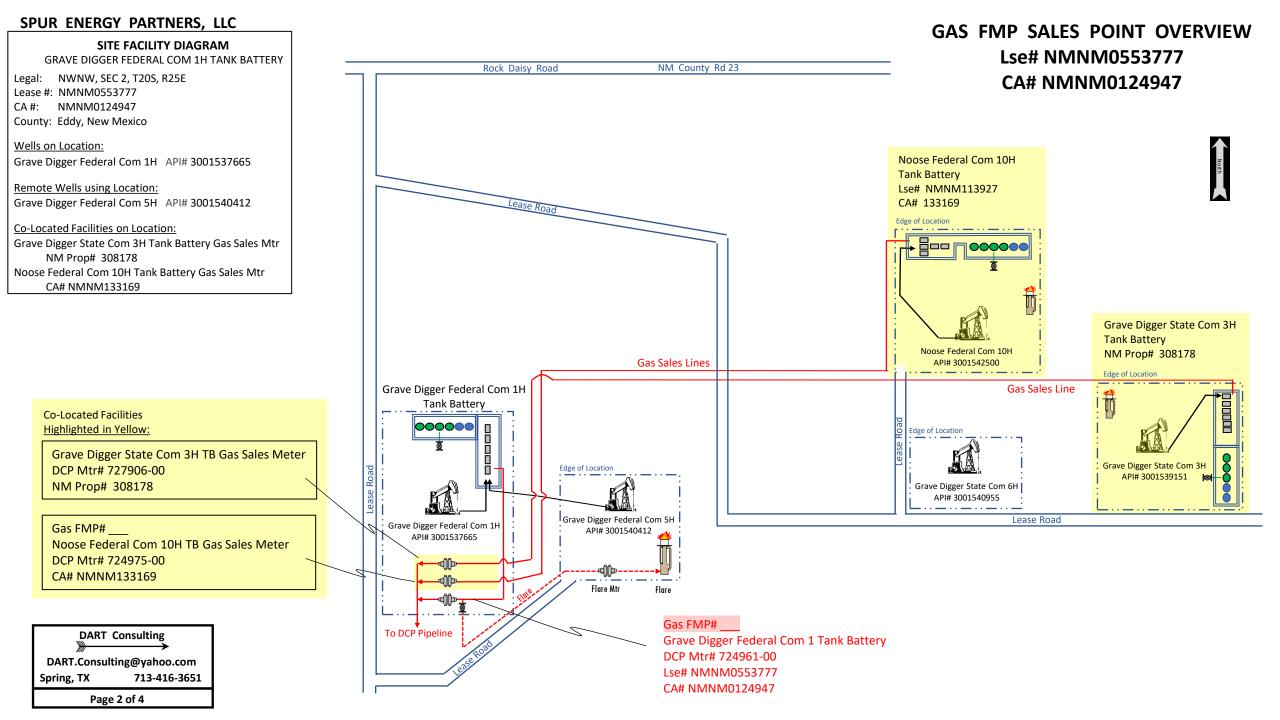
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SITE NOI	SITE NOI
Lease:	NMNM0553777	NMNM0553777
Agreement:		NMNM124947 (NMNM124947)
Operator:	SPUR ENERGY PARTNERS, LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 281-795-2286	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385
Admin Contact:	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com
	Ph: 832-930-8613	Ph: 832-930-8613
Tech Contact:	DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com Ph: 713-416-3651	DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com Ph: 713-416-3651
Location: State: County:	NM EDDY	NM FDDY
Field/Pool:	97565	N SEVEN RIVERS-GLOR-YESO
Well/Facility:	GRAVE DIGGER FEDERAL COM 01H Sec 2 T20S R25E NWNW 330FNL 380FWL	GRAVE DIGGER FEDERAL COM 1H Sec 2 T20S R25E NWNW 330FNL 380FWL

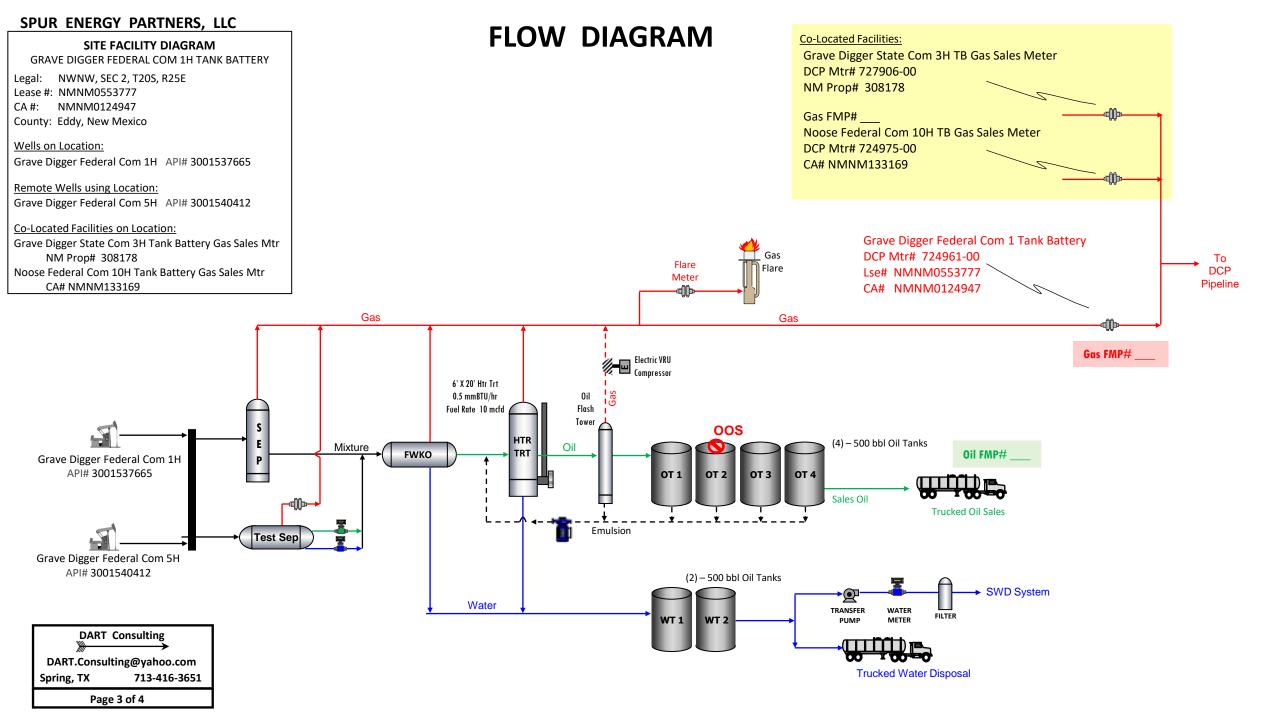




Page 1 of 4

To Flare Located Offsite At Grave Digger Federal Com 5H Location (See Pg 2 for Details)





SPUR ENERGY PARTNERS, LLC

SITE FACILITY DIAGRAMGRAVE DIGGER FEDERAL COM 1H TANK BATTERYLegal:NWNW, SEC 2, T20S, R25ELease #:NMNM0553777CA #:NMNM0124947County:Eddy, New Mexico

Estimated Fuel Gas Consumption Calculations

Sales Gas BTU Rating: 6 1,285 mmbtu / cf													
Equipment		Engine HP Rating	Process Efficiency Factor		Daily Utilization Factor		Engine Fuel Rating BTU/hp-hr		Firetube Fuel Rating MMBTU/hr		Fuel Usage MCFD		
<u>Firetube Usage:</u> Heater Treater Firetube			2 0.65		3 0.65		4		5 0.50		10		
Firetube Usage :													
Process Efficiency Factor	x	Daily Utilizatio n Factor	х	Firetube Fuel Rating (mmBTU)	x	24 hrs / Day	x	1000 ft ³ , mcf	/ _÷	Gas BTU ÷ Content = (mmBTU / ft ³)		=	Fuel Usage (Mcfd)
(1+2))	х	3	х	5	х	24	Х	1000	÷		6	=	
1.65	х	0.65	х	0.50	х	24	Х	1000	÷		1266	=	10.0

Tank Valve Operation

PRODUCTION PHASE TANK OPERATION VALVE POSITIONS

		0 T1	0T2 OOS			(DT3		OT4					
TANK SIZE - Bbls		500			500 🔇		!	500			500			
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE		
1 — FILL VALVE	X	X					X	X		X	X			
2 — SALES VALVE	X		X				X		X	X		X		
3 — EQUALIZE VALVE	X	X					X	X		X	X			
4 – DRAIN VALVE	X		x				X		x	X		X		

SALES PHASE TANK OF	PERATION VAL	VE POSITIO	NS									
	0T1				0т2 (DOS	(DT3		0T4		
TANK SIZE - Bbls		500			500 🚫		:	500				
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 — FILL VALVE	X		X				X		X	X		X
2 — SALES VALVE	X	X					X	X		X	X	
3 — EQUALIZE VALVE	X	X					X	Х		X	X	
4 — DRAIN VALVE	X		х				X		X	Х		Х

	0T1			0T2 OOS			(DT3		0T4			
TANK SIZE - Bbls		500			500 🔇	00 🚫 500				500			
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	
1 — FILL VALVE	X		X				X		X	X		Х	
2 — SALES VALVE	x		X				Х		X	X		X	
3 — EQUALIZE VALVE	x	X					Х	Х		X	X		
4 – DRAIN VALVE	X	Х					X	X		X	X		

*** 1,285 mmBTU Gas Analysis based on DCP Gas Mar 2020 Statement

Process Efficiency Factor Daily Utilization Factor - Inherent energy losses associated with fuel consumption

tion Factor - Utilization

- Utilization of the equipment in the field

Name Plate Fuel Rating - Manufac

- Manufacturer's equipment rating for heat conveyance

