

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM55929

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                      |   | 8. Well Name and No.<br>CORRAL CANYON 5-32 FEDERAL 107H              |
| 2. Name of Operator<br>XTO ENERGY INCORPORATED  |   | 9. API Well No.<br>30-015-46749-00-X1                                |
| Contact: MELANIE COLLINS<br>E-Mail: melanie_collins@xtoenergy.com   |   |  |
| 3a. Address<br>6401 HOLIDAY HILL ROAD BLDG 5<br>MIDLAND, TX 79707   | 3b. Phone No. (include area code)<br>Ph: 432-218-3709 | 10. Field and Pool or Exploratory Area<br>PURPLE SAGE-WOLFCAMP (GAS) |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><br>Sec 8 T25S R29E NENE 170FNL 750FEL<br>32.151451 N Lat, 104.000465 W Lon |   | 11. County or Parish, State<br><br>EDDY COUNTY, NM                   |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy, Inc. respectfully submits this sundry notice to report drilling operations of the referenced well.

03/24/2020 Spud well.

03/24/2020-03/26/2020 Drill 14.75 inch hole to TD 601. Set 11.75 inch J-55 54 lb csg to 601. Cmt w/ 665 sx/ 156 bbls/ 1.35 yld Class C Tail cmt. Circ 34 bbls to surface. WOC. Test csg to 1500 psi for 30 minutes. Good test.

03/27/2020-04/04/2020 Drill 10.625 inch hole to TD 9273. Set 8.625 inch L-80/P-110 32 lb csg to 9265. Cmt w/ 1135 sx/ 677 bbls/ 3.35 yld Class C Lead cmt, then 355 sx/ 78 bbls/ 1.24 yld Class C Tail cmt. Circ 140 bbls to surface. WOC. Test csg to 4000 psi for 30 minutes. Good test.

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                          |
| <b>Electronic Submission #510752 verified by the BLM Well Information System<br/>For XTO ENERGY INCORPORATED, sent to the Carlsbad<br/>Committed to AFMSS for processing by PRISCILLA PEREZ on 04/15/2020 (20PP2038SE)</b> |                          |
| Name (Printed/Typed) MELANIE COLLINS   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 04/14/2020          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                 |
|---|--|-----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROLEUM ENGINEER | Date 04/22/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #510752 that would not fit on the form**

### **32. Additional remarks, continued**

04/04/2020-04/13/2020 Drill 7.875 inch hole to TD of well at 17849 on 04/10/2020. Set 5.5 inch CYHCP-110 20 lb csg to 17849. Cmt w/ 575 sx/ 163 bbls/ 1.59 yld Class H lead cmt, then 1805 sx/ 434 bbls/ 1.35 yld Class H Tail cmt. No cmt to surface. Calculated TOC 3200.

04/11/2020 PBTD 17847

04/13/2020 Rig released.

## Revisions to Operator-Submitted EC Data for Sundry Notice #510752

|                | <b>Operator Submitted</b>  | <b>BLM Revised (AFMSS)</b>   |
|----------------|--|--|
| Sundry Type:   | DRG<br>SR  | DRG<br>SR  |
| Lease:         | NMNM55929  | NMNM55929  |
| Agreement:     |  |  |
| Operator:      | XTO ENERGY<br>6401 HOLIDAY HILL RD BLDG 5<br>MIDLAND, TX 79707<br>Ph: 432-682-8873                             | XTO ENERGY INCORPORATED<br>6401 HOLIDAY HILL ROAD BLDG 5<br>MIDLAND, TX 79707<br>Ph: 432.683 2277          |
| Admin Contact: | MELANIE COLLINS<br>REGULATORY ANALYST<br>E-Mail: Melanie_Collins@xtoenergy.com<br><br>Ph: 432-218-3709         | MELANIE COLLINS<br>REGULATORY ANALYST<br>E-Mail: melanie_collins@xtoenergy.com<br><br>Ph: 432-218-3709     |
| Tech Contact:  | MELANIE COLLINS<br>REGULATORY ANALYST<br>E-Mail: Melanie_Collins@xtoenergy.com<br><br>Ph: 432-218-3709         | MELANIE COLLINS<br>REGULATORY ANALYST<br>E-Mail: melanie_collins@xtoenergy.com<br><br>Ph: 432-218-3709     |
| Location:      |  |  |
| State:         | NM   | NM   |
| County:        | EDDY   | EDDY   |
| Field/Pool:    | PURPLE SAGE WOLFCAMP   | PURPLE SAGE-WOLFCAMP (GAS)   |
| Well/Facility: | CORRAL CANYON 5-32 FED 107H<br>Sec 8 T25S R29E Mer NMP NENE 170FNL 750FEL<br>32.151452 N Lat, 104.000462 W Lon | CORRAL CANYON 5-32 FEDERAL 107H<br>Sec 8 T25S R29E NENE 170FNL 750FEL<br>32.151451 N Lat, 104.000465 W Lon |