## Received 04/09/2020 Submit 1 Copy To Appropriate District State of New Mexico Form C-103 NMOCD District 2 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-44309 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III – (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **REMUDA NORTH 25 STATE** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 128H 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator XTO ENERGY, INC. 005380 3. Address of Operator 10. Pool name or Wildcat 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707 Purple Sage; Wolfcamp 4. Well Location feet from the \_\_\_\_ SOUTH line and 645 feet from the EAST line Unit Letter I : 2380 Section Township 23S Range **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3074' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: COMPLETONS SUNDRY OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion XTO Energy Inc. respectfully submits the completion operations of the referenced well. PBTD = 18,52112/14/19 Run RCB/GR/CCL 1/3/20 Pressure test 5.5 in. csg to 8420, 30 mins (good test). Open sleeve 1/6/20 to 1/23/20 Conduct perf and stimulations operations from 11,137 to 18,387 ft, 49 stages, 2310 shots, using 372,123 bbls fluid and 18,032,016 lbs proppant 2/17/20 Drill out plugs 3/2/20 Set packer @ 10,320 ft. 3/9/20 Run 2-7/8 tubing @ 10,310 ft. Waiting on flowback. 8/8/19 9/1/19 Spud Date: Rig Release Date:

Cheryl Rowell TITLE Regulatory Coordinator

Type or print name Cheryl Rowell E-mail address: cheryl rowell@xtoenergy.com PHONE: 432-518-5734

DATE

DATE

4/9/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**SIGNATURE** 

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