Office	o Appropriate District		ite of New Me		EMNRD-OCD ARTES REC'D: 4/27/2020	r onn e ros
<u>District I</u> – (575)	393-6161 Or. Hobbs NM 88240	Energy, Mi	nerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			NSERVATION DIVISION		30-015-44393	
011 S. 1 list St., Attesia, 1411 00210			20 South St. Francis Dr.		5. Indicate Type of L	ease
1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505		STATE STATE FEE	
District IV – (50:	5) 476-3460 is Dr., Santa Fe, NM	Sa	nta Fe, NM 8	7505	6. State Oil & Gas Lo	ease No.
87505	is Dr., Saina Pe, NW					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE	
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other					8. Well Number 128H	
2. Name of Operator					9. OGRID Number	
XTO ENERGY, INC.					005380 10. Pool name or Wildcat	
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707					Purple Sage; Wolfcamp	
4. Well Location					Turple Sage, Wollean	шр
	Letter H :	2280 feet fro	om the NOE	TU line and	675 feet from the	EAST line
Secti		2280leet in Towns	<del></del>	Range 29		County EDDY
Secti	011 23			RKB, RT, GR, etc		County EDD1
		11. Elevation (Si	3093			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REP						RT OF:
PERFORM R	EMEDIAL WORK	PLUG AND ABA				TERING CASING
	_Y ABANDON	CHANGE PLAN	<del></del>			AND A
PULL OR ALT		MULTIPLE COM	IPL 🗌	CASING/CEME	NT JOB	
DOWNHOLE CLOSED-LOG						
OLOGED-LOG	or o			OTHER: COMP	PLETONS SUNDRY	$\boxtimes$
OTHER:			ш		EE I OI TO GOI TEIT	
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