Submit 1 Copy To Appropriate District Office				EMNRD-OCD ARTESIA RECEIVED: 4/06/2020 Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210				WELL API N	Revised July 18, 2013 WELL API NO. 30-015-45950 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				STAT	STATE S FEE 6. State Oil & Gas Lease No.		
87505 SUNDRY NOT	7 Lease Na	me or Unit A	Agreement Name				
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)		Myox 31 State Com					
1. Type of Well: Oil Well	8. Well Num	8. Well Number 603H					
2. Name of Operator					9. OGRID Number		
COG Operating LLC					229137		
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210					10. Pool name or Wildcat Purple Sage; Wolfcamp		
4. Well Location							
Unit Letter <u>A</u>	<u>230</u> fee	et from the <u>No</u>	<u>rth</u> line and	1 <u>1250</u> feet	from the _	East line	
Section 31	Township		ange 28		Eddy	County	
	11. Elevation	(Showwhether DI 3014		R, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORTOF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS OTHER PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE OTHER: OTHER: Completion Operations X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Amend Depths 11/12/19 Test 9 5/8"x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 19,122'. Test to 9,510#. 11/23/19 to 12/14/19 Perf 9,308 – 19,097' (1400). Acdz w/ 74,046 gal7-1/2%; frac w/ 24,542,397# sand &19,316,136 gal fluid. 12/20/19 to 12/21/19 Drillout CFP's. Clean down to PBTD @ 19,122'. 12/29/19 to 12/30/19 Set 2 7/8" 6.5#L-80 tig @ 8,526 & pkr @ 8,516'. Installed gas lift system. 1/20/20 Began flowback & testing. Date of first production.							
Spud Date: 9/29	/19	Rig Release D	ate:	11/7/19			
I hereby certify that the informatio	n above is true and	d complete to the b	est of my know	wledge and belief.			
SIGNATURE_AmandaAv	ery	TITLE	: <u>Regulato</u>	ory Analyst	DA1	ГЕ: <u>2/24/20</u>	
Type or print name: <u>Amanda</u>	Avery	E-mailaddre	ess: <u>aavery@</u>	concho.com	PHONE	E: <u>(575)748-6962</u>	
For State Use Only							
APPROVED BY: <i>Gilbert</i> Conditions of Approval (if any):	Cordero	TITLE	Staff	LMGR	DATE	4/15/2020	

Entered 04/27/2020 - KMS NMOCD