

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

EMNRD-OCDA ARTESIA Form C-103
REC'D: 4/13/2020 Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|-----------------------------------------------------------------------------------------------------|
| WELL API NO. 30-015-44311 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE |
| 8. Well Number 126H |
| 9. OGRID Number 005380 |
| 10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS) |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3059' GL |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator XTO ENERGY, INC. | |
| 3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707 | |
| 4. Well Location Unit Letter <u>J</u> : <u>2280</u> feet from the <u>NORTH</u> line and <u>1995</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3059' GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|------------------------------------------------|-------------------------------------------|-------------------------------------------------------|------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input checked="" type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

*****AMENDED WELL NAME & CSG GRADE & WEIGHT*****

XTO respectfully submits this sundry notice of drilling operations on the referenced well.

Spud Date: 08/12/19

08/12/19 to 08/15/19

Drill 20 inch hole, TD at 385. Set 16 inch, J55, 75#/ft casing at 380. Cement casing with 559 sxs Class C cement. Circulate 8 bbls cement to surface. WOC. Test casing to 1500 psi for 30 minutes (good).

08/16/19 to 8/21/19

Drill 14 3/4 inch hole, TD at 3152. Run 11 3/4 inch, J55, 47#/ft casing, set at 3152. Cement casing with 1458 sxs Class C lead cement and 332 sxs Class C tail cement. Circulate 135 bbls cement to surface. WOC. Test casing to 1500 psi for 30 minutes (good).

Spud Date:

8/12/19

Rig Release Date:

10/28/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 4/13/20 (Original filed 12/3/19)

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff MGR DATE 4/24/2020
Conditions of Approval (if any):

Cont'd

8/22/19 to 8/26/19

Drill 10 5/8 inch hole, TD at 7550. Run 8 5/8 inch J55, 32#/ft casing, set at 7550. DV tool @ 3227. Cement casing Stage 1: 980 sxs Class C lead cement and 400 sxs Class C cement. Bumped plug. Circulated 120 bbls cement to surface. Dropped DV cancellation plug. WOC. Test casing to 1500 psi for 30 minutes (good).

8/27/19 to 9/2/19

Set two cement plugs using 58 sxs cement, plug @ 7069-7330 and 148 sxs cement, plug @ 2853-3370. Install TA Cap. Skid Rig.

10/5/19 to 10/28/19

Skid Rig back on well. Drill 7 7/8 inch hole to TD 18718 on 10/24/19. KOP = 9915'. Run 5-1/2 inch CYP110, 20#/ft casing, set at 18708. Cement casing with 479 sxs Class H lead cement and 988 sxs Class H tail cement. Bumped plug. ETCO 1425'.

Rig Release: 10/28/19