Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 4/23/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM120901

SUNDRY NOTICES	AND REPORTS ON WELLS
o not use this form for	proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No. SND 12 01 FED 003 3H			
Ø Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator		9. API Well No.					
CHEVRON USA INCORPORA	RA BECERRA HEVRON.COM						
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	Phone No. (include area code 432-687-7665		10. Field and Pool or Exploratory Area SAND DUNES				
4. Location of Well (Footage, Sec., T	11. (11. County or Parish, State					
Sec 12 T24S R31E SESE 367FSL 1260FEL 32.225639 N Lat, 103.727058 W Lon				EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE C	F NOTICE, REPO	ORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (St	tart/Resume)	Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction ☐ Recomplete			Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily A	Abandon	illing Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposa	al			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/6/19 - Test 13-3/8" surf csg to 1,920 psi for 30 min, good test. 6/20/19 - Full BOPE test to 250 psi low/6,650 psi high, all tests good. 6/22/19-7/5/19 - Drill 12-1/4" intermediate hole to 11,325'. Notified Chase @ BLM of intent to run & cmt interm csg. 7/6/19 - Ran 9-5/8" 43.50#, L-80 LTC csg to 11,315'; float collar @ 11,274', float shoe @ 11,313', DV tool @ 4,619'. 7/7/19 - Cemented csg in place w/ 2,442 sx, Class C cmt, 60 bbls of cmt to surface, full returns throughout job, TOC @ surface. WOC as per BLM requirements. RD 14. I hereby certify that the foregoing is true and correct.							
Con	Electronic Submission #51129 For CHEVRON USA II nmitted to AFMSS for processin	NCORPORATED, sent to	the Carlsbad				
Name(Printed/Typed) LAURA B	Title REGUL	ATORY SPECIAL	IST				
Signature (Electronic S	Submission)	Date 04/17/2	2020				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE				
Approved By ACCEPTED		JONATHO TitlePETROLE	N SHEPARD UM ENGINEER		Date 04/22/2020		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conduct the applicant the applicant the applicant the applicant to conduct the applicant	Office Carlsba	Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ny department or agenc	y of the United		

Additional data for EC transaction #511290 that would not fit on the form

32. Additional remarks, continued

9/14/19 - Full BOPE test to 250 psi low/6,650 psi high, all tests good.

9/15/19 - Test 9-5/8" interm csg to 2,680 psi for 30 min, good test. Begin drilling 8-1/2" prod csg hole.

9/25/19 - Reached TD 21,855'.

9/27/19 - Notified BLM of intent to run & cement csg. Ran 5-1/2" 20#, P-110 TXP BTC csg to 21,845'; float collar @ 21,798', float shoe @ 21,842'. PBTD: 21,755'

9/29/19 - Cemented prod csg in place w/ 2,396 sx, Class C cmt, 0 bbls to surface, full returns throughout job. TOC: ~9,545'. WOC to reach 50 psi CS per BLM requirements.

9/30/19 - Released rig.

10/16/19 - Pressure test csg to 12,924 psi for 30 min, good test.

Revisions to Operator-Submitted EC Data for Sundry Notice #511290

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM120901 Lease: NMNM120901

Agreement:

Operator: CHEVRON USA INC CHEVRON USA INCORPORATED

6301 DEAUVILLE BLVD MIDLAND, TX 79706 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665 Ph: 432 687 7100

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Ph: 432-687-7665 Ph: 432-687-7665

Location:

NM EDDY NM EDDY State: County:

Field/Pool: WILDCAT SAND DUNES

Well/Facility: SND 12 01 FED 003 3H

SND 12 01 FED 003 3H Sec 12 T24S R31E SESE 367FSL 1260FEL Sec 12 T24S R31E Mer NMP SESE 367FSL 1260FEL

32.225639 N Lat, 103.727058 W Lon