Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 4/23/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0404441

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

о.	If Indian, Allottee or	Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BELLOQ 11-2 FED STATE COM 613H				
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-46759-00-X1				
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	(include area code) 2-6560		10. Field and Pool or Exploratory Area SAND DUNES						
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State					
Sec 11 T23S R31E SWSE 500 32.313095 N Lat, 103.747208			EDDY COUNTY	, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE ΟΙ	F NOTICE,	REPORT, OR OTH	ER I	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	pen	☐ Production (Start/Resume)			☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd:	raulic Fracturing	ing Reclamation		■ Well Integrity			
Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomplete		⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempora	arily Abandon	Dn.	lling Operations		
	☐ Convert to Injection	☐ Plug	Back	■ Water D	isposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. SPUDDED 3/9/2020, 23:00. 3/9/2020-3/14/2020 TD 17-1/2" HOLE @ 850. RIH W/20 JTS 13-3/8" 54.50# J-55 BTC CSG, SET @ 836.8'. LEAD W/ 650 SX, C CLASS, YLD 1.83 CU FT/SX. DISP W/124 BBL FRSH WTR. CIRC 334 SXS CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MIN, OK. 3/14/2020-3/21/2020 TD 12-1/4" HOLE @ 4355', RIH W/105 JTS 10-3/4" 45.50# HCL-80 BTC SET @ 4338.5'. LEAD W/600, C CLASS SX, YLD 2.19 CU FT/SK. TAIL W/135 SX C CLASS, YLD 1.32 CU FT/SK. DISP W/353 BBL FRSH WTR. CIRC 256 SXS CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MINS, OK. PT CSG TO 2500 PSI FOR 30 MIN, OK. 3/21/2020-4/1/2020 TD 9-7/8" HOLE @ 10217', RIH W/224 JTS 8-5/8" 32# P-110EC TLW SET @ 10202.6'. LEAD W/315, C CLASS SX, YLD 4.66 CU FT/SK. TAIL W/160 SX C CLASS, YLD 1.39 CU FT/SK. DISP W/619 BBL									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #510666 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/14/2020 (20PP2027SE)									
Name(Printed/Typed) JENNIFER HARMS			Title REGULA	ATORY CO	MPLIANCE ANALYS	ST			
Signature (Electronic S	dubmission)	Date 04/14/20)20						
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	SE				
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPAR UM ENGINE			Date 04/22/2020		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive t	Office Carlsbad								
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or a	agency	of the United		

Additional data for EC transaction #510666 that would not fit on the form

32. Additional remarks, continued

FRSH WTR. NO CMT RETURNS. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MINS, OK. PT CSG TO 2500 PSI FOR 30 MIN, OK.

4/1/2020-4/13/2020 TD 7-7/8" HOLE @ 21933'. RIH W/1228 JTS 5-1/2" 20# P-110 CSG, SET @ 21922.5'. LEAD W/455 SK, H CLAS, YLD 4.10. TAIL W/1760 SX H CLASS, YLD 1.54. DSP W/485. FULL RETURNS. Casing pressure test will be done during completions. 4/13/2020: Float Collar/PBTD 21870? MD/ 11536.1' TVD. Rig Released@ 4/13/2020, 19:00

Revisions to Operator-Submitted EC Data for Sundry Notice #510666

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM0404441 NMNM0404441

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560 Ph: 405 552 6571

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST Admin Contact:

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Tech Contact: JENNIFER HARMS

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Location:

State: County: NM EDDY NM EDDY

Field/Pool: **WOLFCAMP** SAND DUNES

BELLOQ 11-2 FED STATE COM 613H Sec 11 T23S R31E SWSE 500FSL 2220FEL BELLOQ 11-2 FED STATE COM 613H Sec 11 T23S R31E SWSE 500FSL 2220FEL Well/Facility:

32.313095 N Lat, 103.747208 W Lon