Submit 1 Copy To Appropriate District Office District I - (575) 393-6161State of New Mexico Energy, Minerals and Natural ResourcesRec'd 04/27/2020 - NMOCD Revised July 18, 2013Form C-103 Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
$\frac{\text{District II}}{2115} = (575) 748 - 1283$	OIL CONSERVATION DIVISION		30-015-44357	
811 S. Flist St., Altesia, NW 86210	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE   6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Leas	se Ino.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 107H	
2. Name of Operator XTO ENERGY, INC.			9. OGRID Number 005380	
3. Address of Operator		10. Pool name or Wildcat		
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707			Purple Sage; Wolfcamp	
4. Well Location				
		THline and		EASTline
Section 25 Town	1	Range 29E	NMPM	County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3093' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBS			EQUENT REPOR	T OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK				RING CASING
—				DA 🗌
CLOSED-LOOP SYSTEM		OTHER: COMPLE	TONS SUNDRY	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion XTO Energy Inc. respectfully submits the completion operations of the referenced well.				
9/15/19 PBTD = 18211				
12/21/19 Run RCB/GR/CCL 2/8/20 Pressure test 5.5 in. csg to 7860, 30 mins (good test). Open sleeve 2/15/20 TO 3/13/20 Conduct perf and stimulations operations from 10,823 to 18,077 ft, 38 stages, 890 shots, using 380,082 bbls fluid and 18,662,298 lbs proppant 3/25/20 Set packer @ 9819 ft., Tubing set @ 9828. 4/17/20 Burst Disc				
Waiting on flowback.				
Spud Date: 08/11/19	Rig Release Date	e: 09/15/19		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Charge Rowell		ory Coordinator	DATE	4/27/20
Type or print nameCheryl Rowell   E-mail address:rowell@xtoenergy.com PHONE:432-518-5734     For State Use Only   E-mail address:rowell@xtoenergy.com PHONE:432-518-5734				
APPROVED BY: <u><i>Gilbert Cordero</i></u> Conditions of Approval (if any):	TITLE	_Staff Mi	<u>GR</u> date_4	/28/2020

Entered 04/29/2020 - KMS NMOCD