Submit 1 Copy To Appropriate District  State of New Mexico  Rec'd 04/27/2020 - NMOCD  Form C-103		
<u>District I</u> – (575) 393-6161 En	ergy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-44394
811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		REMUDA SOUTH 25 STATE
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 908H
2. Name of Operator		9. OGRID Number
XTO ENERGY, INC. 3. Address of Operator		005380 10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		Purple Sage; Wolfcamp
4. Well Location		1 supre suge, we meaning
Unit Letter H : 2280 feet from the NORTH line and 645 feet from the EAST line		
Section 25 Township 23S Range 29E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3095' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
<u>_</u> .		
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTHER: COMP	LETONG CUNDDY
OTHER: COMPLETONS SUNDRY  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion		
XTO Energy Inc. respectfully submits the completion operations of the referenced well.		
11/10/19  PBTD = 18092		
1/28/20 Run RCB/GR/CCL		
2/8/20 Pressure test 5.5 in. csg to 7860, 30 mins (good test). Open sleeve		
2/15/20 TO 3/20/20 Conduct perf and stimulations operations from 10,515 to 17,954 ft, 38 stages, 892 shots, using 376,571 bbls fluid and		
18,646,079 lbs proppant		
3/28/20 Set packer @ 9747 ft., Tubing set @ 9763 .		
4/17/20 Burst Disc. Waiting on flowback.		
waiting on nowback.		
10/17/10	11/10/10	
Spud Date: 10/17/19	Rig Release Date: 11/10/19	
L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Charl Kowel	LTITLE_Regulatory Coordinator_	DATE <u>4/27/20</u>
Type or print name <u>Cheryl Rowell</u>	E-mail address: <u>cheryl_rowell(</u>	axtoenergy.com PHONE: _432-518-5734_
For State Use Only		_
APPROVED BY: Gilbert Cora	long TITLE Stall?	NAR DATE 4/28/2020
APPROVED BY: <u>Gilbert Coral</u> Conditions of Approval (if any):	uro IIILE Staff !	DATE TIZOTZOZO