

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCD ARTESIA Form C-103

REC'D: 4/13/2020 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44757
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name SPUD MUFFIN 31-30
4. Well Location Unit Letter <u>P</u> : <u>335</u> feet from the <u>South</u> line and <u>455</u> feet from the <u>East</u> line Section <u>31</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number 738H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 2960.3		9. OGRID Number 6137
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

****12/31/2019: MIRU WL & PT PRODUCTION 5.5" CSG TO 11,800 PSI for 30 MINS. GOOD. TIH, TOC CALCULATED @ SURF. TIH w/pump through frac plug and guns 01/28/2020-02/09/2020 Perf WOLFCAMP, 11,012-20,910, total 964 holes. Frac'd 11,012-20,910, in 49 stages Frac totals 19,797,218# PROP, 349,362 BBLs FLUID, ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 05/04/2019: 21,019' /10,915.9. CHC, FWB, ND BOP. Tubing: RIH w/ 260 jts, 2 7/8" L-80 tbg, set @ 10,515. Ready to produce 02/27/2020**

****NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D; Within 10 days following the commencement of drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Analyst DATE 4/7/2020
Type or print name Erin Workman E-mail address: Erin.Workman@dmn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Mgr DATE 4/24/2020
Conditions of Approval (if any):