Form 3160-5 (June 2015)	UNITED STATES E DEPARTMENT OF THE INTERIOR R BUREAU OF LAND MANAGEMENT			MNRD-OCD ARTESIA EC'D: 4/23/2020		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM120901	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and No. SND 12 01 FED 00	03 2H			
2. Name of Operator	Contact:	ERRA	RRA 9. API Well No.				
CHEVRON US	ATED E-Mail: LBECERR			30-015-45421-00	-		
3a. Address3b. Phone N6301 DEAUVILLE BLVDPh: 432-6MIDLAND, TX 79706Ph: 432-6				o. (include area code) 37-7665		10. Field and Pool or Exploratory Area WILDCAT	
4. Location of Well	., R., M., or Survey Description			11. County or Parish, S	tate		
Sec 12 T24S F 32.225639 N L		EDDY COUNTY, NM					
12. C	HECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	OF NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUI	BMISSION	TYPE OF ACTION					
□ Notice of Inte	ent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent F		□ Alter Casing	-	raulic Fracturing	□ Reclam		U Well Integrity
-	-	Casing Repair	_	Construction	□ Recomp		Other Drilling Operations
☐ Final Abandonment Notice		Change Plans	-	and Abandon	-	arily Abandon	8 1
12 D 'I D	1 0 1/10	Convert to Injection	Plug			*	· · · · · · · · · · · · · · · · · · ·
If the proposal is Attach the Bond u following comple testing has been c	to deepen directiona under which the wor tion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be file	give subsurface the Bond No. or sults in a multipl	locations and measure in file with BLM/BL/ e completion or rec	ured and true ve A. Required sul ompletion in a 1	rtical depths of all pertine osequent reports must be f new interval, a Form 3160	nt markers and zones. iled within 30 days -4 must be filed once
5/6/19 - Test 1	3-3/8" surf csg	to 1,920 psi for 30 min, go	ood test.				
7/8/19 - Full B	OPE test to 250	psi low/6,650 psi high, al	ll tests good.				
7/9/19-7/11/19 interm csg.	9 - Drill 12-1/4" ir	ntermediate hole to 4,633	'. Notified BLI	M of intent to ru	n & cmt		
7/12/19 - Ran 9-5/8" 43.50#, L-80 LTC csg to 4,622'; float collar @ 4,533', float shoe @ 4,619'. Cemented csg in place w/ 999 sx, Class C cmt, 78 bbls of cmt to surface, full returns throughout job, TOC @ surface. WOC as per BLM requirements. RD							
8/18/19 - Full BOPE test to 250 psi low/6,650 psi high, all tests good. Test 9-5/8" interm csg to							
						Accepted for	record – NMOCD
14. I hereby certify t	0 0	true and correct. Electronic Submission # For CHEVRON L mitted to AFMSS for proce	JSA INCORPO	RATED, sent to	the Carlsbad	-	
Name(Printed/Typed) LAURA BECERRA					ATORY SP		
Signature (Electronic Submission)			Date 04/14/2020				
		THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 04/22/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Carlsbad			
		U.S.C. Section 1212, make it a statements or representations as				to any department or a	agency of the United
(Instructions on page 2	²⁾ ** BLM REV	ISED ** BLM REVISED	D ** BLM RE	EVISED ** BLI) ** BLM REVISED) **

Additional data for EC transaction #510780 that would not fit on the form

32. Additional remarks, continued

2,342 psi for 30 min, good test.

8/19/19 - Begin drilling 8-1/2" prod csg hole to 9,015'.

8/23/19 - Observed losses @ 8,992'. Notified BLM of intent to run cement job.

8/24/19 - Pump cement plug w/729 sx, Class C cmt.

8/26/19 - Tagged TOC ~7,630'. Continue drilling 8-1/2" hole from 7,630'-16,021'.

9/3/19 - Full BOPE test to 250 psi low/6,650 psi high, all tests good.

9/5/19 - Circulate mud & continue drilling 8-12" prod csg hole from 16,021'.

9/11/19 - Reached TD 19,530'. Notified David Marvin @ BLM of intent to run & cement csg.

9/12/19 - Ran 5-1/2" 20#, P-110 BTC csg to 19,517'; float collar @ 19,470', float shoe @ 19,514'. PBTD: 19,427'

9/13/19 - Cemented prod csg in place w/ 2,396 sx, Class C cmt, 0 bbls to surface, full returns throughout job. TOC: ~4,000'. WOC to reach 50 psi CS per BLM requirements. Released rig.

1/21/20 - Pressure test csg to 11,350 psi for 30 min, good test.

Revisions to Operator-Submitted EC Data for Sundry Notice #510780

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM120901	NMNM120901
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7655	Ph: 432-687-7665
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7655	Ph: 432-687-7665
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WILDCAT	WILDCAT
Well/Facility:	SND 12 01 FED 003 2H Sec 12 T24S R31E Mer NMP SESE 367FSL 1235FEL	SND 12 01 FED 003 2H Sec 12 T24S R31E SESE 367FSL 1235FEL 32.225639 N Lat, 103.726982 W Lon